<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective-Action

Form C-141 Revised March 17, 1999

JAN 2002 OIL CON. DIV DIGT e

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

| 3 | 006 | | OPERA | ГOR 🤏 | CO26 | l Olligiti: | al Report | ⊠ F | Final Report | | | | |
|---|---------------|---|----------------------------------|-------------------|-----------|--|--|-----------|---------------|----------------|---------|-----------|--|
| Name of Company BP (Amoco Production Company) | | | | | | Contact Brittany Benko | | | | | | | |
| Address 200 Energy Court Farmington, NM 87401 Facility Name Gallegos Canyon Unit #267 | | | | | | Telephone No. (505) 326-9235 | | | | | | | |
| Facility Nar | ne Galleg | | Facility Type Gathering pipeline | | | | | | | | | | |
| Surface Owner Navajo Nation Mineral Owner | | | | | | BLM Lease No. NMNM78391A | | | | | | I A | |
| | | | | LOCA | ATION | OF REI | LEASE | | | | | | |
| Unit Letter | Section | Township | Range 1 | Feet from the | | n/South Line Feet from the East/West Line County | | | | | | | |
| G | 23 | 28N | 12W | | | | | | | San Juan C | County | | |
| NATURE OF RELEASE | | | | | | | | | | | | | |
| Type of Release Produced Water | | | | | | | Volume of Release 80 bbls Volume Recovered 0 bbls | | | | | | |
| Source of Release Produced Water gathering line that runs to the GCU #259 saltwater disposal well | | | | | | | Date and Hour of Occurrence Date and Hour of Discov 12/20/2001 12:28 pm | | | | | | |
| Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required | | | | | | | If YES, To Whom? | | | | | | |
| | | <u> </u> | | | | | | | | | | | |
| By Whom? Brittany Benko | | | | | | Date and Hour 12/20/2001 3:04 pm | | | | | | | |
| Was a Watercourse Reached? ☐ Yes ☒ No | | | | | | If YES, Volume Impacting the Watercourse. | | | | | | | |
| If a Watercourse was Impacted, Describe Fully.* | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Describe Cause of Problem and Remedial Action Taken.* | | | | | | | | | | | | | |
| All wells that fed produced water to the gathering line were shut-in. The poly line was excavated and the leak was determined to be the result of a sand plug. The line was repaired. | | | | | | | | | | | | | |
| sand plage the mic was reparted. | | | | | | | | | | | | | |
| Describe Area Affected and Cleanun Action Taken * | | | | | | | | | | | | | |
| Describe Area Affected and Cleanup Action Taken.* The 80 barrel produced water spill left the pipeline Right of Way and entered NAPI field 1-5A. The Farm Division of NAPI was notified on | | | | | | | | | | | | | |
| 12/20/2001 at | t 3:20 pm o | f the spill an | d a name ar | d contact nun | ıber at F | BP was given | in case any con | cerns a | rose as a re | sult of the sp | ill. An | alysis of | |
| | | | | | | | njected at the G | | | | | | |
| mg/l. Using this data, we determined the best course of action was to remove the impacted soil and landfarm it on the wellpad of the GCU #267 rather than leave it and treat it in situ. | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and | | | | | | | | | | | | | |
| regulations al | l operators a | re required to | report and/ | or file certain r | elease no | tifications ar | nd perform correc | ctive act | ions for rele | ases which m | ay enda | anger | |
| | | | | | | | arked as "Final R | | | | | | |
| should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other | | | | | | | | | | | | | |
| federal, state, or local laws and/or regulations. | | | | | | | | | | | | | |
| | | | | | | OIL CONSERVATION DIVISION | | | | | | | |
| Signature: | By Htm | Henry Frent | | | | | | | | | | | |
| orginature. | Java . | Approved by District Supervisor: | | | | | | | | | | | |
| Printed Name | : Brit | tarly I |). Ben | KD | | -rr-0.00 | | to | or Fir | ink C | nai | 165 | |
| Title: En | ironme | Approval Date: 1/03/2002 Expiration Date: | | | | | | | | | | | |
| Date: 12/3 | 31/01 | | Phone: | 326-923 | 5 6 | Conditions of | / / Approval: | | | Attached | | | |
| Attach Addit | ional Sheet | ts If Necessa | ary | | n | DGF | 013552 | 72 | 7/ | | | , | |