

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

# State of New Mexico

## Energy Minerals and Natural Resources Department

### Oil Conservation Division

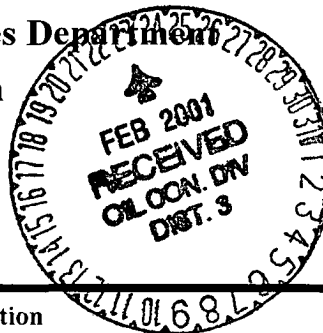
2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141

Originated 2/13/97



Submit 2 copies to:  
Appropriate District  
Office in accordance  
with Rule 116.

#### Release Notification and Corrective Action

3044529358

#### OPERATOR

☒ Initial Report

☐ Final Report

Name:	Burlington Resources	Contact:	Ed Hasely
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	(505) 326-9841
Facility Name:	UTE MTN UTE 42	Facility Type:	Gas Well

Surface Owner:	Indian	Mineral Owner:	Indian	Lease Number:	1-22-IND-2772
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#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County:
N	30	032N	014W	790	South	1740	West	San Juan

#### NATURE OF RELEASE

Type of Release:	Condensate	Volume of Release:	52 BBLs.	Volume Recovered:	35 BBLs.
Source of Release:	Condensate Tank	Date and Hour of Occurrence:	2/16/2001	Date and Hour of Discovery:	2/16/2001
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom? Denny Foust			
By Whom?	Ed Hasely	Date and Hour: 2/16/2000 11:30:00 A			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 0			

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

NA

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

A hole in the condensate tank allowed the condensate to leak out into the bermed area.

NOTE: A message was left w/ Cindy Crist (Ute Mnt. Ute) on Friday (2/16/01).

NOTE: Spoke w/ Marie Gray-Lope (BLM-Durango) on Wednesday (2/21/01)

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

Liquids remaining in the tank were pulled to prevent additional leakage. Free liquids were recovered from the bermed area. Soil borings will be conducted inside the bermed area to determine depth of impact for developing a remediation plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Ed Hasely</i>	OIL CONSERVATION DIVISION	
Printed Name:	Ed Hasely	Approved by	<i>Denny Foust</i>
Title:	Environmental Representative	District Supervisor:	<i>for Frank Chavez</i>
Date:	2/21/01	Approval Date:	2/23/01
Phone:	(505) 326-9841 or 326-9842	Expiration Date:	
Conditions of Approval:		Attached:	<input type="checkbox"/>

on remediation.  
N D G F 0104742086

# BURLINGTON RESOURCES

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SAN JUAN DIVISION

May 2, 2001

Cindy Crist  
Ute Mountain Ute Tribal Energy Administration  
P.O. Box 42  
Towaac, CO 81334

**Re: Follow-Up on Undesirable Event  
Ute Mountain Ute No. 42**

Ms. Crist:

This letter is to provide follow-up information on a spill event that occurred on the subject location on February 16, 2001. The original Release Notification Form was submitted on February 22, 2001. A copy is attached which details the event and provides the legal location of the well.

Burlington Resources Oil & Gas Company (BR) investigated the location on May 1, 2001. Since the released fluids did not leave the bermed area around the condensate tank, the soils inside the bermed area were evaluated. The soil is very hard and contains broken up sandstone; therefore, attempts to use a hand auger were unsuccessful. A PID was utilized to evaluate the surface soils around the tank. Heated headspace samples with the PID showed results ranging from 400 to over 2000 ppm. Using a shovel and the hand auger, an excavation to a depth of approximately one foot also showed PID results over 2000 ppm.

BR is proposing to leave the impacted soils in place inside the bermed area. Any necessary soil cleanup will be addressed in the future upon plugging the well. Leaving the impacted soils in place inside the bermed area should not cause a threat to human health or the environment. The soil impacts are isolated to inside the bermed area. The location is on a remote mesa top and groundwater impact should not be a concern. Some natural remediation will take place over time and any remaining soil impacts will be addressed at the time of plugging the well.

Please respond with your concurrence or comments to our proposal. If you have any questions concerning this information, please contact me at (505) 326-9841.

Sincerely,



Ed Hasely  
Environmental Specialist

