

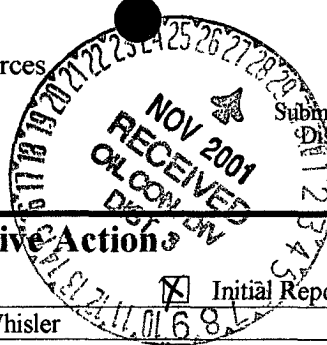
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised March 17, 1999

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form



Release Notification and Corrective Action

30 045 30347

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Richardson Operating Co.	Contact	<input type="checkbox"/> John Whisler
Address	1700 Lincoln, Suite 1700, Denver Co. 80203	Telephone No.	<input type="checkbox"/> 303-830-8000
Facility Name	WF Federal W29-3	Facility Type	<input type="checkbox"/> Gas Producer

Surface Owner	BLM	Mineral Owner	BLM	Lease No.	<input type="checkbox"/> NM-97843
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LOCATION OF RELEASE

Unit Letter	Section 29	Township 30N	Range 14W	Feet from the 1010'	North/South Line FSL	Feet from the 920'	East/West Line FWL	County SAN JUAN COUNTY, NM
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NATURE OF RELEASE

Type of Release Produced coal seam water	Volume of Release 125 to 225 BBL	Volume Recovered 125 BBL
Source of Release Water injection line (Vandalism—someone shut off the valve on the line.)	Date and Hour of Occurrence Sept. 16, 2001 6:00PM	Date and Hour of Discovery Sept. 16, 2001 8:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? State Police, and the OCD	
By Whom? John Durham	Date and Hour 8:30 PM Sept. 16 & 7:00 AM Sept. 17	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 15 to 25 BBL	

If a Watercourse was Impacted, Describe Fully.

15 to 25 BBL ran into a existing dry water run off bed. The water was detained within the bed. No hydrocarbons were present. No remedial action was taken with in the water bed. The TDS is approximately 52,150 mg/L with a PH of 7.13.

30-045-30347

Describe Cause of Problem and Remedial Action Taken.

Cause of spill was vandalism. Valve was shut off downstream, which caused line to pressure up and burst. State Police was notified.

Describe Area Affected and Cleanup Action Taken.

Clean up consisted of removing some soil and raking in other places. We scattered some 4 Wing Salt Bush and Alkaline grass and raked it in. Notified Bill Liese on voice mail between 10:00 – 11:00AM.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>John Whisler</i>	OIL CONSERVATION DIVISION	
Printed Name: John Whisler	Approved by <input type="checkbox"/> District Supervisor: <i>Deputy Feut for Frank Chavez</i>	
Title: Operations Manager	Approval Date: 11/30/2001	Expiration Date:
Date: 11/25/01 Phone: 303-830-8000	Conditions of Approval:	Attached <input type="checkbox"/>

\* Attach Additional Sheets If Necessary

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