## District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811South First

Artesia, NM 88210

<u>Dístrict III - (505) 334-6178</u>

1000 Rio Brazos Road

Aztec, NM 87410

## **State of New Mexico**

Form C-141 Originated 2/13/97

Energy Minerals and Natural Resources Department

Oil Conservation Division,

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Submit 2 copies to: **Appropriate District** Office in accordanc

<u>District IV - (505) 827-7131</u>						with Rule 116.	
R	Release Notifi	cation a	and Correcti	ve Action Q	7 m 11 81 515 5		
30 045 30698	cation and Corrective Action Color			Initial Report	Final Report		
Name: Burlington Resources .		Contact: Ed Hasely					
Address: P.O. Box 4289 Farmington NM 87499			one No.: (505)	) 326-9841			
Facility Name: TURNER FEDERAL 210S			Type: Gas	Well			
Surface Owner: Federal Mineral Owner:		Federal Lease Number:		NIAGE 070120			
Surface Owner: Federal Mineral Owner:			derai	Lease Number:	NMSF-078128		
LOCATION OF RELEASE							
Unit Letter   Section   Township   Range   Feet From the	ne North/South	Line	Feet From the	East/West Line	County: San Juan		
D 13 030N 010W 665	Nor	th	980	West			
NATURE OF RELEASE							
Type of Release: Fresh Water and Bentonite Gel		Volume	of Release:	50 BBLS.	Volume Recovered:	0 BBLS.	
Source of Release: Reserve Pit			d Hour of Occur 10/1/20		Date and Hour of Discovery 10/1/2001		
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required			If Yes, To Whom? Denny Foust				
By Whom? Ed Hasely			Date and Hour: 10/1/2001 1:30:00 PM				
Was a Watercourse Reached? Yes V No			If YES, Volume Impacting the Watercourse. 0				
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)							
NA							
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)  During the early morning hours, the reserve pit overflowed off the backside of the location. The reserve pit contained fresh water and bentonite gel used							
for the drilling of the well. Vacuum trucks immeadiately removed fluids from the pit to a safe level. Or iling supervisor is to present the pit to a safe level.							
for the drilling of the well. Vacuum trucks immeadiately removed fluids from the pit to a safe level. Drilling supervisor is to inspect point before moving. Stressing every body on sire is responsible. If well within 2 feet of topic et NOTE: A phone message was left w/ Vince Balderaz (BLM) on 10/1/01.							
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)							
The fresh water and bentonite gel overflowed the back side of the reserve pit and followed the natural topography approximately one half mile off location.							
The average width of the release was approximately 2 feet. The release area will be monitored to determine if clean up action is necessary.							
I hereby certify that the information given above is true and com are required to report and/or file certain release notifications an	•	-	•	•			
a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the							
operator of responsibility for compliance with any other federal,	state, or local law	s and/or re					
Signature: I Hosely		OIL CONSERVATION DIVISION					
Printed Name: Ed Hasely	Approved b District Sup	•	Low	Trenk C	havez		
Title: Environmental Representative	Approval D		1 10/20		iration Date:		
Date: 16/2/61 Phone: (505) 326-9841 or 326-9842	Conditions	of Appro	<del>/</del>		Attached:		

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