

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NMOCN Original

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company RESOURCE DEVELOPMENT TECHNOLOGY, LLC	Contact Robert A. Schwering, P.E. Operations Manager
Address: PO Box 1020, Morrison, CO 80465	Telephone No.: (303) 716-3200
Facility Name: Old Rock Com. #2	Facility Type: Compressor & 300 Gal. Oil Tank @ Well Site
Surface Owner: Fee	Mineral Owner: Fee: Merrion Minerals
Lease No.: NA	

LOCATION OF RELEASE

Unit Letter "P"	Section 28	Township T 25 N	Range R 6 W	Feet from the 830'	North/South Line FSL	Feet from the 850'	East/West Line FEL	County Rio Arriba
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API Number 30 - 039 - 20549

Latitude

Longitude

NATURE OF RELEASE

Type of Release: Oil Spill from Tank.	Volume of Release : 6.905 Bbl.	Volume Recovered: 2.917 Bbl.
Source of Release: Dial Oil delivered 300 Gallons of 30 Wt. Motor Oil to the empty 300 Gallon Reserve Oil Tank @ the site Compressor (Figure 1 attached). The driver opened the petcock to feed oil to the motor and the oil ran out the top of the 15 Gallon auxiliary oil tank on the unit which contained 5 Gallons of Oil & spilled onto the motor skid & 18' x 10' Pit Liner. The GROSS Release was 290 Gallons.	Date and Hour of Occurrence: Dial Oil delivered the motor oil in the late afternoon on 8/10/2007 (overnite).	Date and Hour of Discovery: A Compressco Mechanic found the mess @ 1400 Hrs. on 8/11/2007. By then the spill was complete & dried-in to the soil. Compressco notified RDT's Pumper @ 1500 Hours.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD SEP 6 '07 OIL CONS. DIV.
By Whom? Robert A. Schwering, P.E.	Date and Hour:	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NONE: NOT APPLICABLE.	

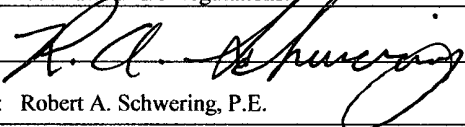
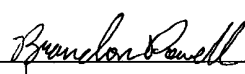
If a Watercourse was Impacted, Describe Fully.*

NO

Describe Cause of Problem and Remedial Action Taken.*: The driver who delivered the oil opened the valve on the bottom of the large 300 Gallon Oil Tank BUT DID NOT close the isolation valve for the Lower Standing 15 Gallon Day Tank on the Compressco Compressor Skid. Over the night the oil ran out of the larger tank into the smaller Day Tank & then out the top & onto the motor & motor skid. **IN THE FUTURE when the 300 Gallon Oil Tank is empty it will be disconnected from the system UNTIL oil is delivered. When the 300 Gallon Oil Tank is connected then the smaller 15 Gallon Oil Tank will be disconnected. That way this type of spill cannot occur again. Strict instructions will be given to the Delivery Personnel NOT to change the position of any valves. Figure 1 describes graphically how the spill was caused.**

Describe Area Affected and Cleanup Action Taken.* The actual spill occurred approx. 108' south & 27' east of the wellhead location identified above. Approx. 2.917 Bbl. of Oil was recovered from the 30 mil Pit Liner (18' x 10' Inside 18" Bermed Enclosure) & placed in the 300 Bbl. Oil Tank @ the wellsite. The compressor & gravel pack was steam cleaned & power washed & the residual oily soapy mix was put thru the well-site separator. Some oil escaped (est. @ 3.988 Bbl. MAXIMUM) thru the west side of the pit liner dike due to an area worn down by constant foot traffic. The motor fan blower/westerly winds that night blew leaking oil over a roughly 50' x 8' soil area as the oil was leaking out. The oil was already soaked into the soil when the spill was discovered. The contaminated soil area & clean-up is described in the attachment* & Figure 2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert A. Schwering, P.E.	Approved by District Supervisor:  For: Charlie Perrin	
Title: Operations Manager	Approval Date: 9-6-07	Expiration Date:
E-mail Address: ras.rdt@mindspring.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/30/2007	Phone: (303) 716-3200	

- Attach Additional Sheets If Necessary

30-039-20549
NBP0726051366

RECOVERY OF OIL IN THE OIL TANK:

Top Gauge on 8/13/2007:	9' 3"	=	185.00 Bbl. (Before put recovered oil in tank).
Top Gauge on 8/13/2007:	9' 4-3/4"	=	187.92 Bbl. (After put recovered oil in tank).
Total Oil Recovered to Tank:	1-3/4"	=	2.92 Bbl.
Total Oil Spilled:	290 Gallons	=	6.91 Bbl.
Total Oil Recovered:		=	2.92 Bbl.
MAXIMUM Oil Spilled Onto Dirt & Soaked-In:		=	3.99 Bbl.

DESCRIPTION OF AREA AFFECTED AND CLEAN-UP ACTION TAKEN: CONTINUED:

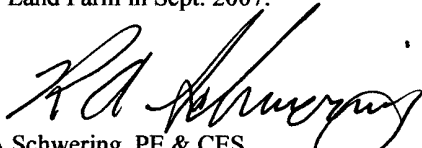
Art Sullivan, the RDT Pumper, supervised the clean-up operations. An Inland Trucking vacuum truck pulled on the free product (on RDT's 30-mil Liner) & placed it in the Site Oil Tank. This is reported above. NONE OF THE OIL SPILL SUCCEEDED IN GETTING OFF LOCATION ALTHOUGH SOME PENETRATED THE FILL SLOPE ON THE SOUTH SIDE OF THE LOCATION.

Compressco arrived Monday afternoon (8/13/2007) with a Power Washer & 200 Gallons of Potable Water & 5 Gallons of Soap. The compressor & the gravel pad on which the compressor sets were washed off & the soapy-oily wash water was vacuumed up & run thru the separator to the oil tank/water tank to separate. This recovery of oil was less than 1/8" in the oil tank (basically a Trace Amount) & deemed too small to measure. Compressco used 144 Duck Diapers (2' x 2' x 3/16" sorbent pads: est. recovered a pint to a quart of oil per diaper = 18-36 Gallons) to pick up additional free product within the bermed & lined compressor pad. Compressco properly disposed of the sorbent pads. Compressco spread 4 bags of Gator Remedial Bacterial Treatment within the compressor pad. Compressco also flagged the spill area for excavation.

On Tuesday, 8/14/2007, Lizard Production, LLC, excavated the oil-stained dirt outside of the Bermed & Lined Compressor Pad. The Motor Oil did not sink in far & the contaminated soil was readily apparent to the naked eye. Approx. 5.3 cu. yds. (143.25 cu. ft.) of oily soil was excavated by shovel & backhoe with the deepest contamination reaching approx. 6" depth in the clayey hard pan soil at this end of location.

The excavation was back-filled with clean fill from the edge of location. 100# of Hi-N2 Fertilizer was applied to the surface area of the spill after the clean fill was placed in the shallow excavations. The contaminated soil was spread over the existing Land Farm (165' x 45' x 18") and disced in along with 200# of Hi-N2 Fertilizer. The additional material was less than a 1/4" thick when spread & raked across the Land Farm. The Land Farm was then tilled again.

The Land Farm at the site is from the earthen pit excavation closure project. The most recent sampling test indicated No Detectable BTEX & TPH @ Non-Detect on the North 1/2 & TPH @ 120 PPM on the South 1/2. The site standard to meet is TPH <100 PPM. RDT's plan is to re-test the Land Farm in Sept. 2007.

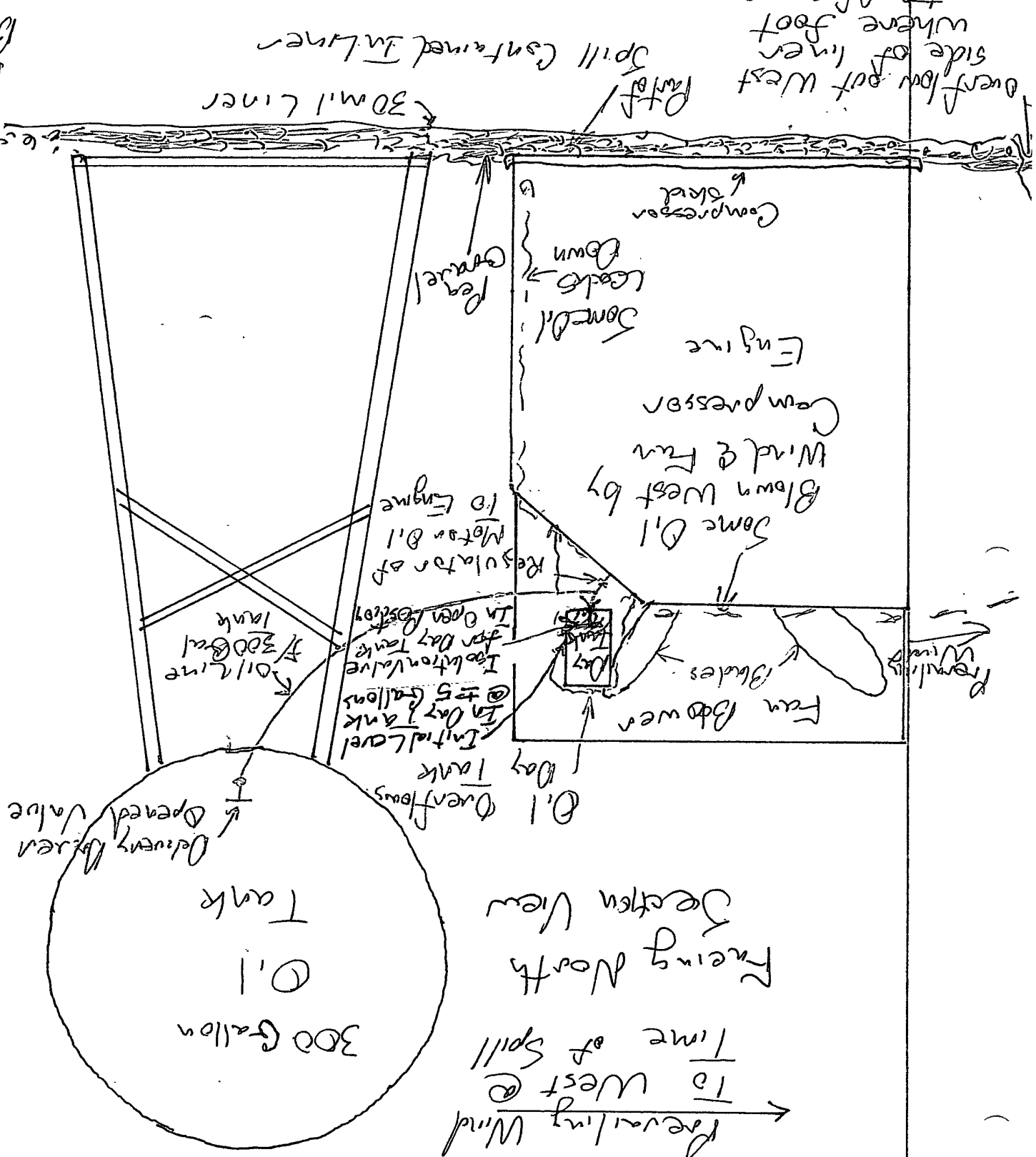


RA Schwering, PE & CES
Operations Manager: NM & WYO
Resource Development Technology, LLC

Attachments: Figure 1: Diagram of Spill Mechanics
Figure 2: Area Impacted By Spill
Figure 3: Current Site Schematic
Table I: All Compressor Spill Calculations
Old Rock #2 Test Results: N 1/2 Land Farm: 8/13/2007
Old Rock #2 Test Results: S 1/2 Land Farm: 8/13/2007

Revealing Wind
to West @
Time of Spill

Facing North
Section View



Delivery Address
Operated Value

D.I Day
Dent House

Initial Level
In Day Tank
@ 75 Gallons
Isolation Valve
- for Day Tank
In Open Position

Isolator of Motor 0.1 to Engine

Some Oil
Blown West by
Wind & Fan
Compressor
Engine

Some of the
localities
down

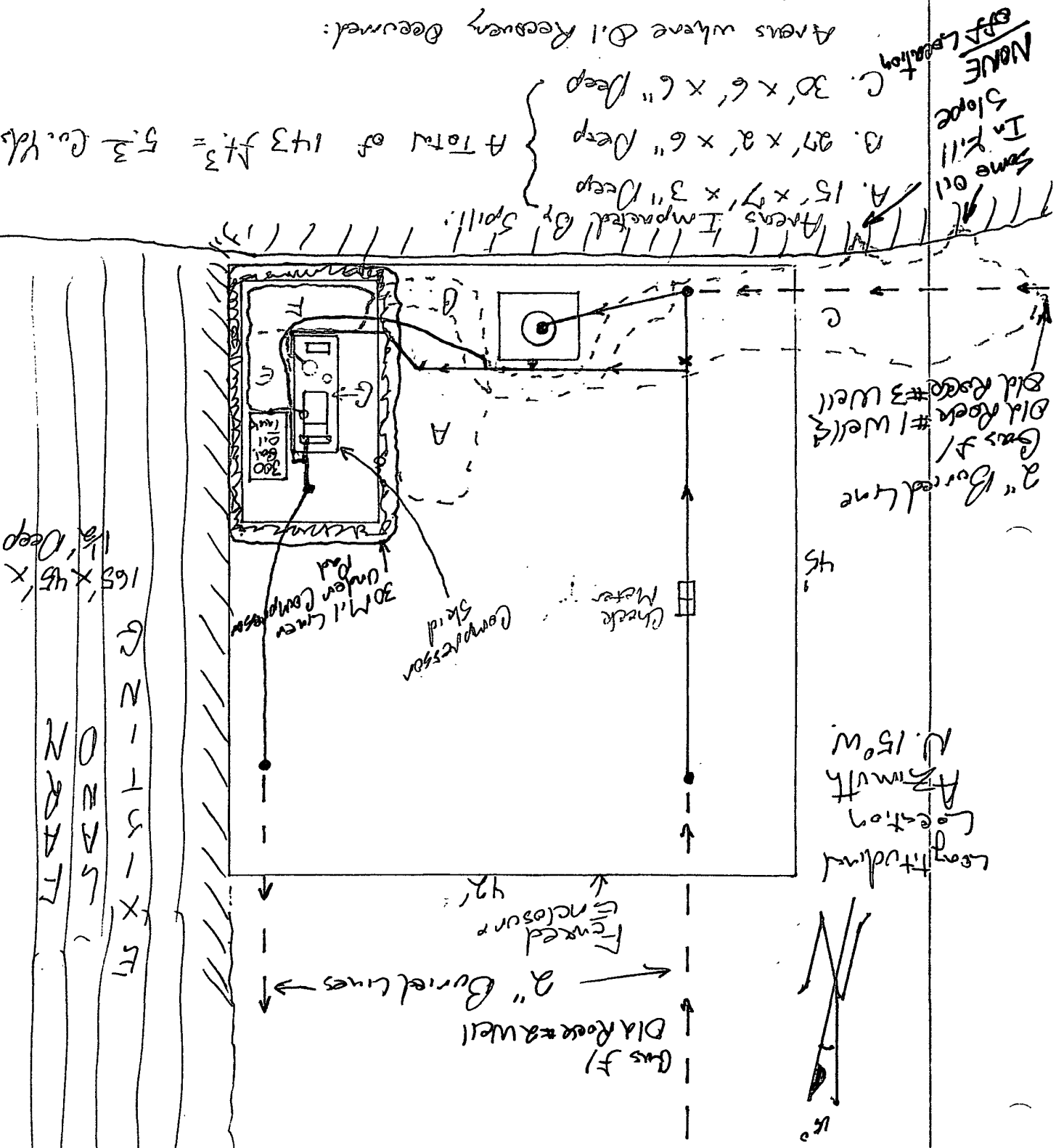
Compressor
↑
third

over flow out West
side of liner
where foot
Puff /
Spill Contained in Liner
→ 30 mil Liner

overflowed West
side of liner
where foot
traffic were
down the beam.

Wag
181

Area Impacted By Spill Old Rock Com. #2 Figure 2



- Areas where Oil Recovery Occurred:
- E. 6' x 3' x 2 1/2" Deep: 0.6679 Bbl (calc.)
 - F. 9' x 3' x 4 1/2" Deep: 1.8033 Bbl (calc.)
 - G. Compressor Skid = 0.2129 Bbl (calc.)
- 2.78 Bbl. Calc. vs. 2.92 Bbl. Gauged
- A Total of 143 Ft³ = 5.3 Cu. Yds.

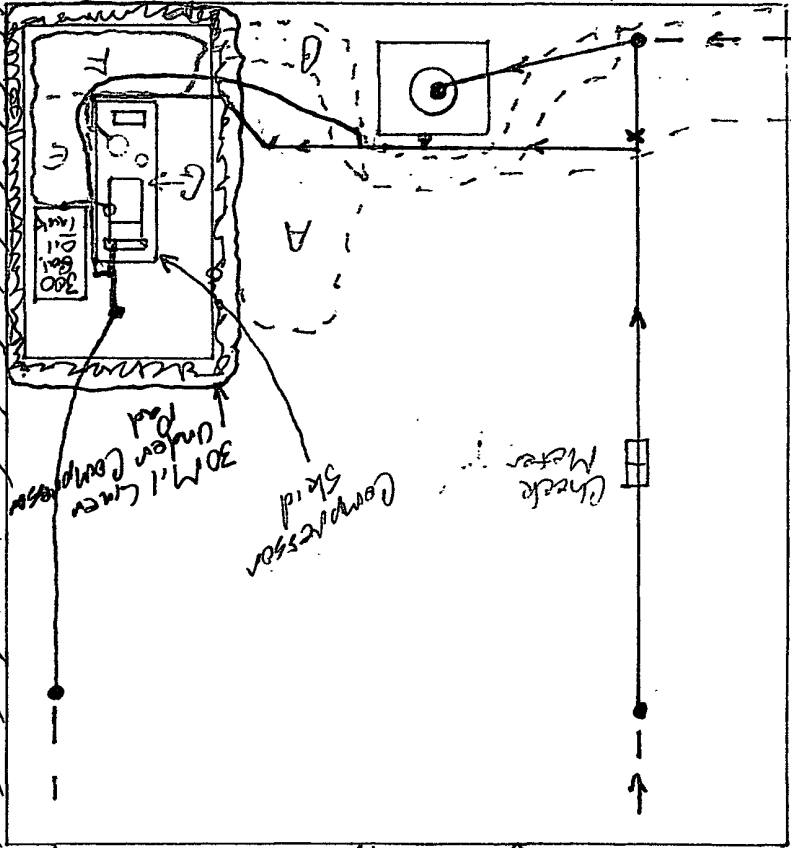
NAVE
off Location
In Kill
Some Oil
Slope

165' x 45' x 1 1/2' Deep
G N I T S I X 5 F
O N A L
R A F

Length of road
Azimuth
N. 15° W.
45'

2" Buried Line
Gas F /
Old Rock #1 Well
Old Rock #3 Well

Gas F /
Old Rock #2 Well
2" Buried Lines
Fixed Enclosure
42'



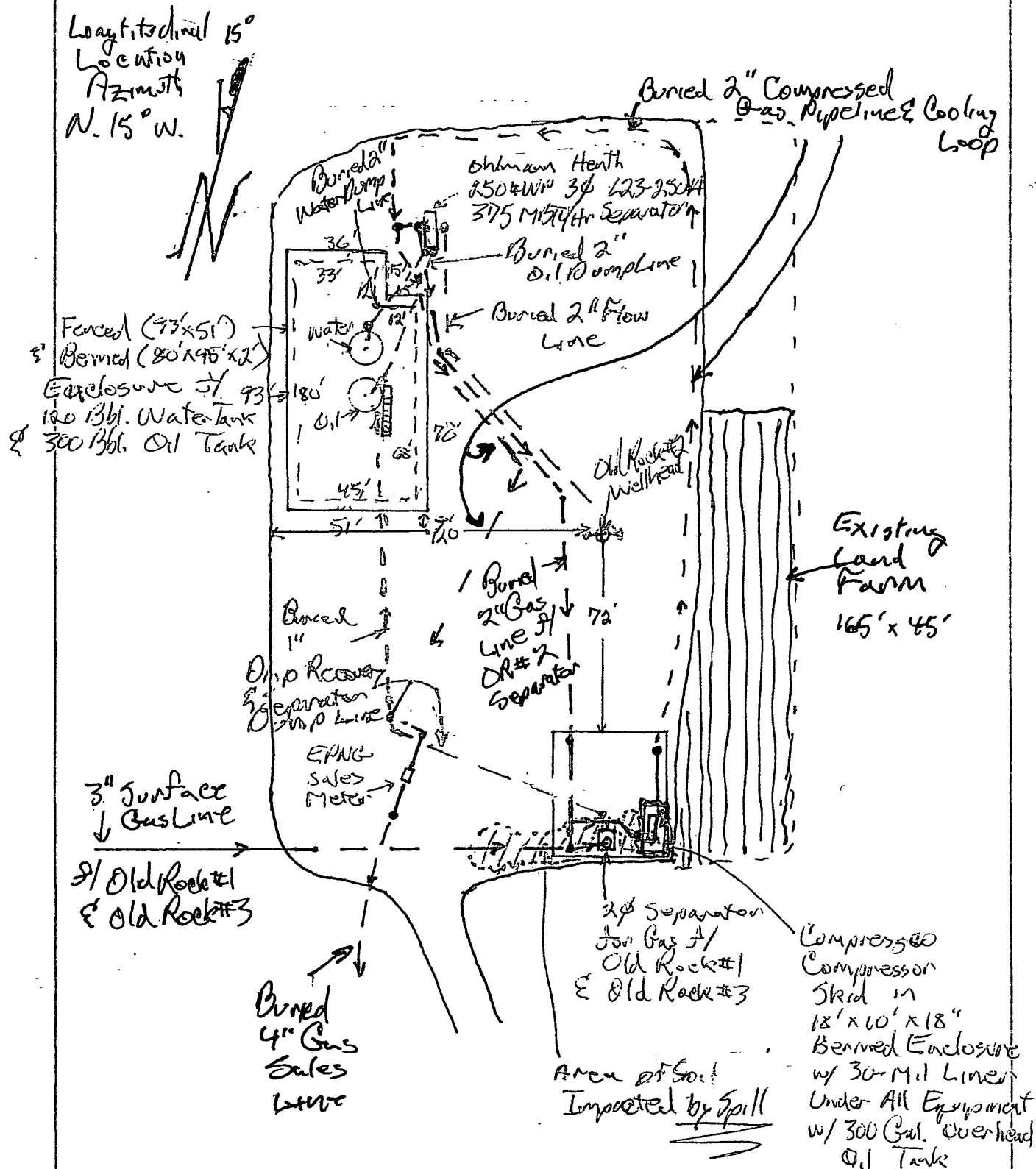


TABLE I: All Compressor Spill Calculations
Oil Spill @ Compressor: 8/10/2007:

Spill	Spill
Gallons	Barrels
290	6.905
	GROSS SPILL
	(2.917)
	FLUID RECOVERY
	3.988
	MAXIMUM NET SPILL ON SOIL

OIL RECOVERY: Confirmed by Strap:
 9' 3" Start in 300 Bbl. Oil Tank
 9' 4-3/4" End in 300 Bbl. Oil Tank
 1-3/4" GAIN IN TANK VOLUME
 1.6666667 Bbl./In.: 300 Bbl. Tank: 12' Diam.
 2.917 TOTAL STRAP OIL RECOVERY

AREA OF IMPACTED SOIL:				
See Figure 2 & Figure 3:				
	Length	Width	Depth	Cu. Ft.
	Excavated	Excavated	Excavated	
	Feet	Feet	Inches	
Area A	15	7	3	26.25
Area B	27	2	6	27.00
Area C	30	6	6	90.00
Cu Ft Excavated				143.25
Cu Yd Excavated				5.31
Inches On Land Farm				0.231515
% of Land Farm Soils				1.29%
Cu Ft Land Farm				
Land Farm Orig. Dimensions:				
	165'	Long		
	45'	Avg. Width		
	18"	Avg. Depth		

CALCULATE OIL RECOVERY:

Skid		
8.5	Feet	Length
34	Inches	Width
1.75	Inches	Height
3.512	Cu Ft	Volume
0.626	Bbl.	Volume
50%		Filled
0.3127697	Bbl.	Recovered

North Area of Oil Recovery on Pit Liner

6	Feet	
3	Feet	
2.5	Inches	Height
3.75	Cu Ft	Volume
0.668	Bbl.	Volume

South Area of Oil Recovery on Pit Liner

9	Feet	
3	Feet	
4.5	Inches	Height
10.125	Cu Ft	Volume
1.803	Bbl.	Volume

2.784 TOTAL CALC OIL RECOVERY

Green Analytical
75 Suttle Street
Durango CO, 81303

Project: Resource Development
Project Number: GA07-104
Project Manager: Debbie Zufelt

Reported:
06/18/07 15:13

OR2 N 1/2 LF
T700760-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Purgeable Petroleum Hydrocarbons by EPA 8015m

C6-C12 (GRO)	ND	500	ug/kg	1	7061303	06/13/07	06/13/07	EPA 8015m	
Surrogate: 4-Bromofluorobenzene	89.7 %	65-135			"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015m

Diesel Range Hydrocarbons	ND	5.0	mg/kg	1	7061302	06/13/07	06/14/07	EPA 8015m	
Surrogate: p-Terphenyl	67.3 %	65-135			"	"	"	"	

Volatile Organic Compounds by EPA Method 8021B

Benzene	ND	5.0	ug/kg	1	7061304	06/13/07	06/13/07	EPA 8021B	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5.0	"	"	"	"	"	"	

Surrogate: 4-Bromofluorobenzene	83.8 %	65-135			"	"	"	"	
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Passed: TPH @ N.D. < 100 PPM Site Standard
Passed: BTEX @ N.D. < 50 PPB Site Standard

SunStar Laboratories, Inc.



John Shepler, Laboratory Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Green Analytical
75 Suttle Street
Durango CO, 81303

Project: Resource Development
Project Number: GA07-104
Project Manager: Debbie Zufelt

Reported:
06/18/07 15:13

OR2 S 1/2 LF
T700760-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
---------	--------	-----------------	-------	----------	-------	----------	----------	--------	-------

SunStar Laboratories, Inc.

Purgeable Petroleum Hydrocarbons by EPA 8015m

C6-C12 (GRO)	ND	500	ug/kg	1	7061303	06/13/07	06/13/07	EPA 8015m	
Surrogate: 4-Bromofluorobenzene	95.4 %	65-135			"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015m

Diesel Range Hydrocarbons	120	5.0	mg/kg	1	7061302	06/13/07	06/14/07	EPA 8015m	D-02
Surrogate: p-Terphenyl	99.7 %	65-135			"	"	"	"	

Volatile Organic Compounds by EPA Method 8021B

Benzene	ND	5.0	ug/kg	1	7061304	06/13/07	06/13/07	EPA 8021B	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene	88.7 %	65-135			"	"	"	"	

Failed: TPH @ 120 PPM > 100 PPM Site Standard
Passed: BTEX @ N.D. < 50 PPB Site Standard

SunStar Laboratories, Inc.



John Shepler, Laboratory Director

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Energy Minerals and Natural Resources

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OPERATOR

☒ Initial Report ☒ Final Report

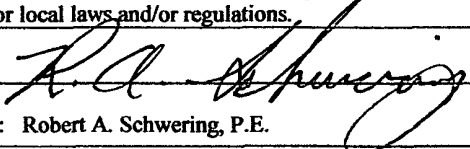
Name of Company RESOURCE DEVELOPMENT TECHNOLOGY, LLC	Contact Robert A. Schwering, P.E. Operations Manager
Address: PO Box 1020, Morrison, CO 80465	Telephone No.: (303) 716-3200
Facility Name: Old Rock Com. #2	Facility Type: Compressor & 300 Gal. Oil Tank @ Well Site
Surface Owner: Fee	Mineral Owner: Fee: Merrion Minerals
Lease No.: NA	

LOCATION OF RELEASE

Unit Letter "P"	Section 28	Township T 25 N	Range R 6 W	Feet from the 830'	North/South Line FSL	Feet from the 850'	East/West Line FEL	County Rio Arriba
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API Number 30 - 039 - 20549 Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Oil Spill from Tank.	Volume of Release: 6.905 Bbl.	Volume Recovered: 2.917 Bbl.
Source of Release: Dial Oil delivered 300 Gallons of 30 Wt. Motor Oil to the empty 300 Gallon Reserve Oil Tank @ the site Compressor (Figure 1 attached). The driver opened the petcock to feed oil to the motor and the oil ran out the top of the 15 Gallon auxiliary oil tank on the unit which contained 5 Gallons of Oil & spilled onto the motor skid & 18' x 10' Pit Liner. The GROSS Release was 290 Gallons.	Date and Hour of Occurrence: Dial Oil delivered the motor oil in the late afternoon on 8/10/2007 (overnite).	Date and Hour of Discovery: A Compressco Mechanic found the mess @ 1400 Hrs. on 8/11/2007. By then the spill was complete & dried-in to the soil. Compressco notified RDT's Pumper @ 1500 Hours.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Robert A. Schwering, P.E.	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NONE: NOT APPLICABLE.	
If a Watercourse was Impacted, Describe Fully.* NO		
Describe Cause of Problem and Remedial Action Taken.*: The driver who delivered the oil opened the valve on the bottom of the large 300 Gallon Oil Tank BUT DID NOT close the isolation valve for the Lower Standing 15 Gallon Day Tank on the Compressco Compressor Skid. Over the night the oil ran out of the larger tank into the smaller Day Tank & then out the top & onto the motor & motor skid. IN THE FUTURE when the 300 Gallon Oil Tank is empty it will be disconnected from the system UNTIL oil is delivered. When the 300 Gallon Oil Tank is connected then the smaller 15 Gallon Oil Tank will be disconnected. That way this type of spill cannot occur again. Strict instructions will be given to the Delivery Personnel NOT to change the position of any valves. Figure 1 describes graphically how the spill was caused.		
Describe Area Affected and Cleanup Action Taken.* The actual spill occurred approx. 108' south & 27' east of the wellhead location identified above. Approx. 2.917 Bbl. of Oil was recovered from the 30 mil Pit Liner (18' x 10' Inside 18" Bermed Enclosure) & placed in the 300 Bbl. Oil Tank @ the wellsite. The compressor & gravel pack was steam cleaned & power washed & the residual oily soapy mix was put thru the well-site separator. Some oil escaped (est. @ 3.988 Bbl. MAXIMUM) thru the west side of the pit liner dike due to an area worn down by constant foot traffic. The motor fan blower/westerly winds that night blew leaking oil over a roughly 50' x 8' soil area as the oil was leaking out. The oil was already soaked into the soil when the spill was discovered. The contaminated soil area & clean-up is described in the attachment* & Figure 2.		
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Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert A. Schwering, P.E.	Approved by District Supervisor:	
Title: Operations Manager	Approval Date:	Expiration Date:
E-mail Address: ras.rdt@mindspring.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8/30/2007 Phone: (303) 716-3200		

- Attach Additional Sheets If Necessary

RECOVERY OF OIL IN THE OIL TANK:

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DESCRIPTION OF AREA AFFECTED AND CLEAN-UP ACTION TAKEN: CONTINUED:

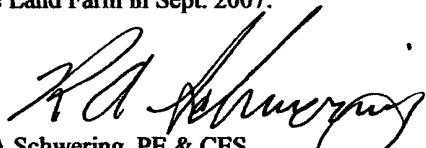
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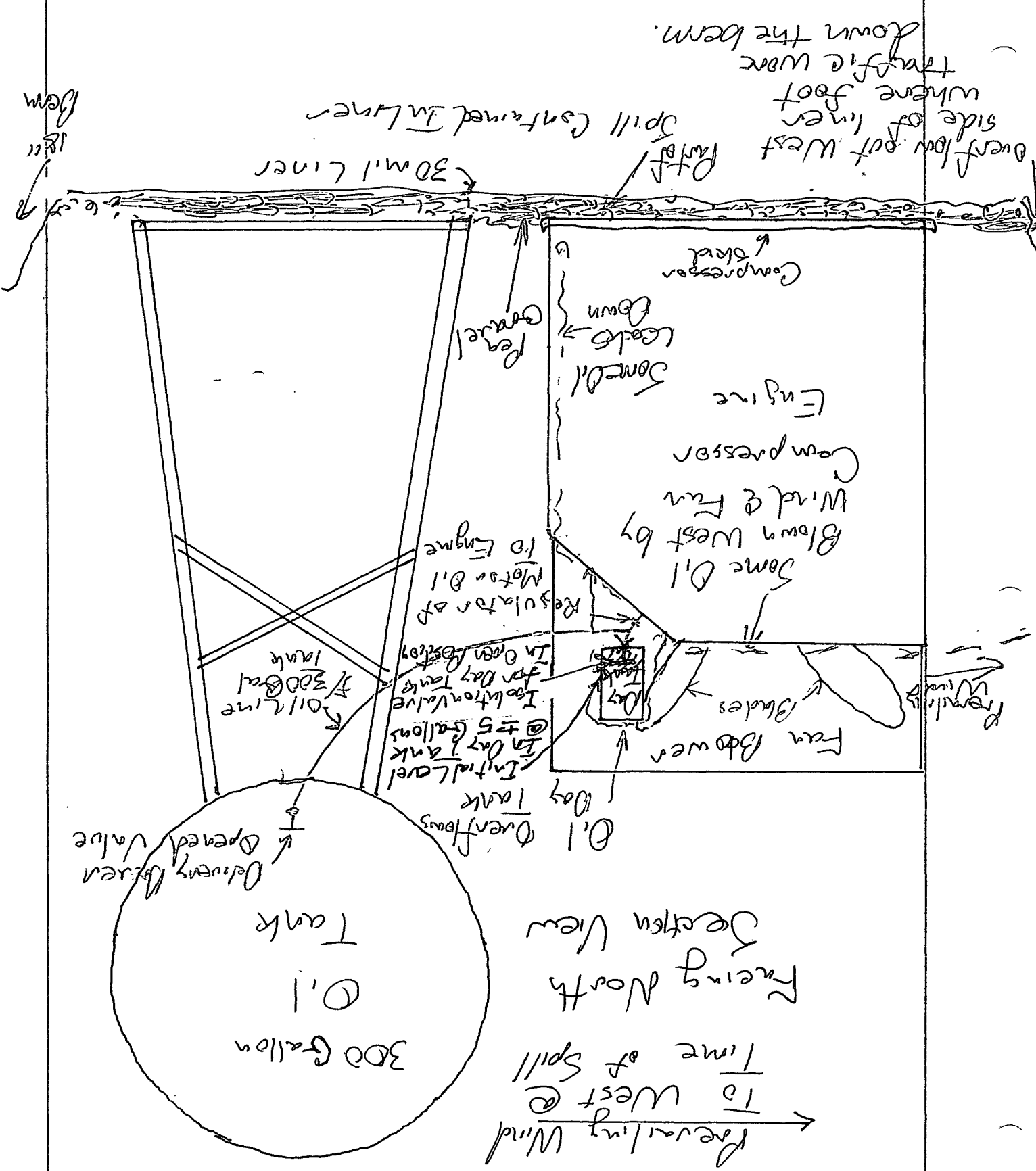
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RA Schwering, PE & CES
Operations Manager: NM & WYO
Resource Development Technology, LLC

Attachments: Figure 1: Diagram of Spill Mechanics
Figure 2: Area Impacted By Spill
Figure 3: Current Site Schematic
Table I: All Compressor Spill Calculations
Old Rock #2 Test Results: N 1/2 Land Farm: 8/13/2007
Old Rock #2 Test Results: S 1/2 Land Farm: 8/13/2007

Diagram of Spill | Oil Ref. Co. #2 | Figure 1



Facing North
Seaplan View
Revealing Wind
to West @
Time of Spill

Mechanics

Overflow out West
side of liner
where foot
traffic were
down the beam.

30 mil Liner

300 Gallon
O.I.
Tank
Delivery Valve
Opened Valve

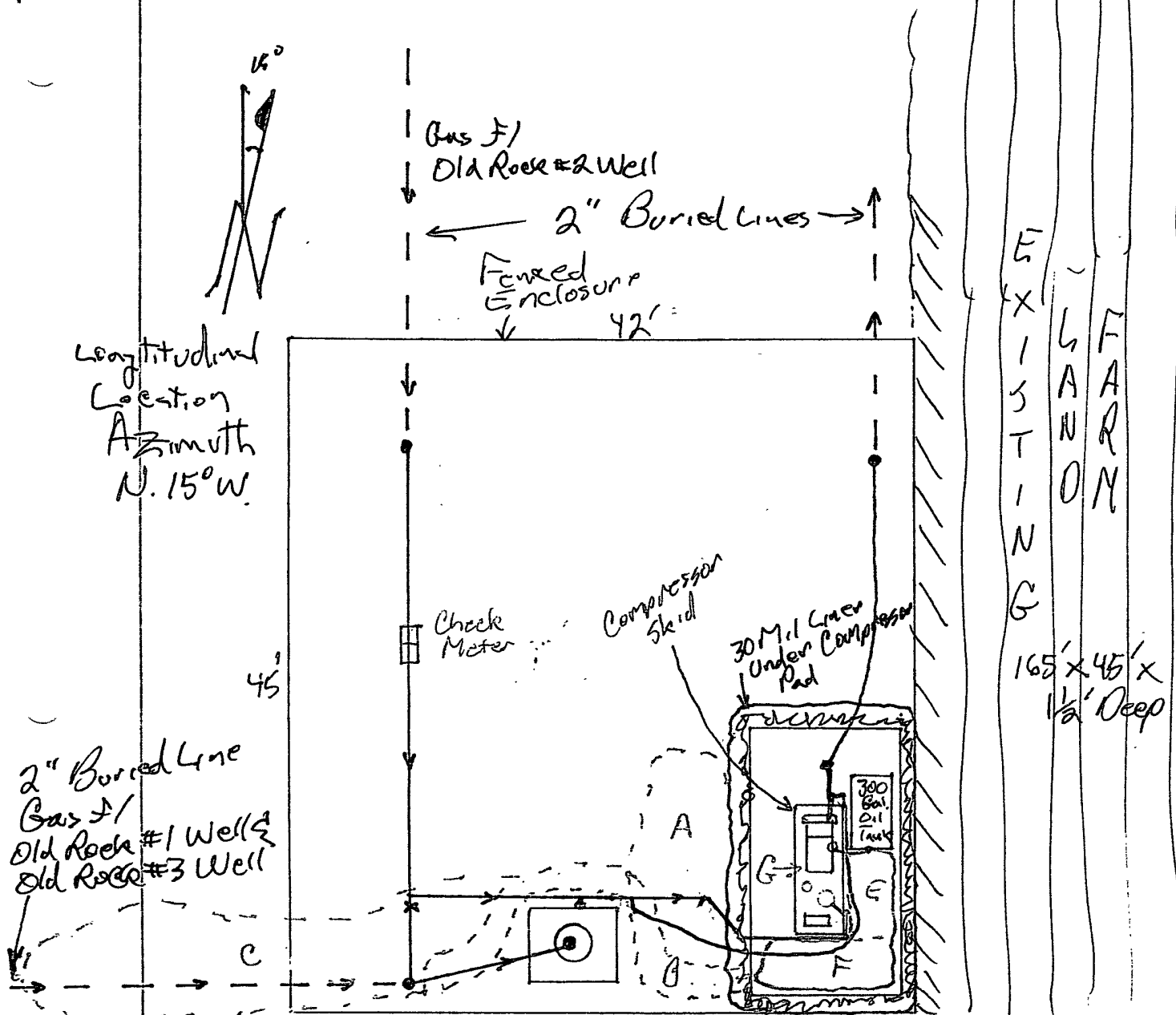
Fan Blower
Blades
Wind & Fan
Compressor
Engine

Initial Level
in Day Tank
@ 75 Gallons
Isolation Valve
for Day Tank
In Open Position
Regulator of
Motor O.I.
to Engine

Some O.I.
Leads
Down
Regel

Compressor
Blade

Area Impacted By Spill | Old Rock Com. #2 | Figure 2



Areas Impacted By Spill:

- A. 15' x 7' x 3" Deep
- B. 27' x 2' x 6" Deep
- C. 30' x 6' x 6" Deep

A Total of $143 \text{ Ft.}^3 = 5.3 \text{ Cu. Yds.}$

Areas where Oil Recovery Occurred:

- E. 6' x 3' x 2 1/2" Deep: 0.6679 Bbl. (calc.)
- F. 9' x 3' x 4 1/2" Deep: 1.8033 Bbl. (calc.)
- G. Compressor Skid \approx : 0.3120 Bbl. (calc.)

2.78 Bbl. Calc. vs. 2.92 Bbl. Gauged Recovery

Some Oil In Fill Slope
NONE Off Location

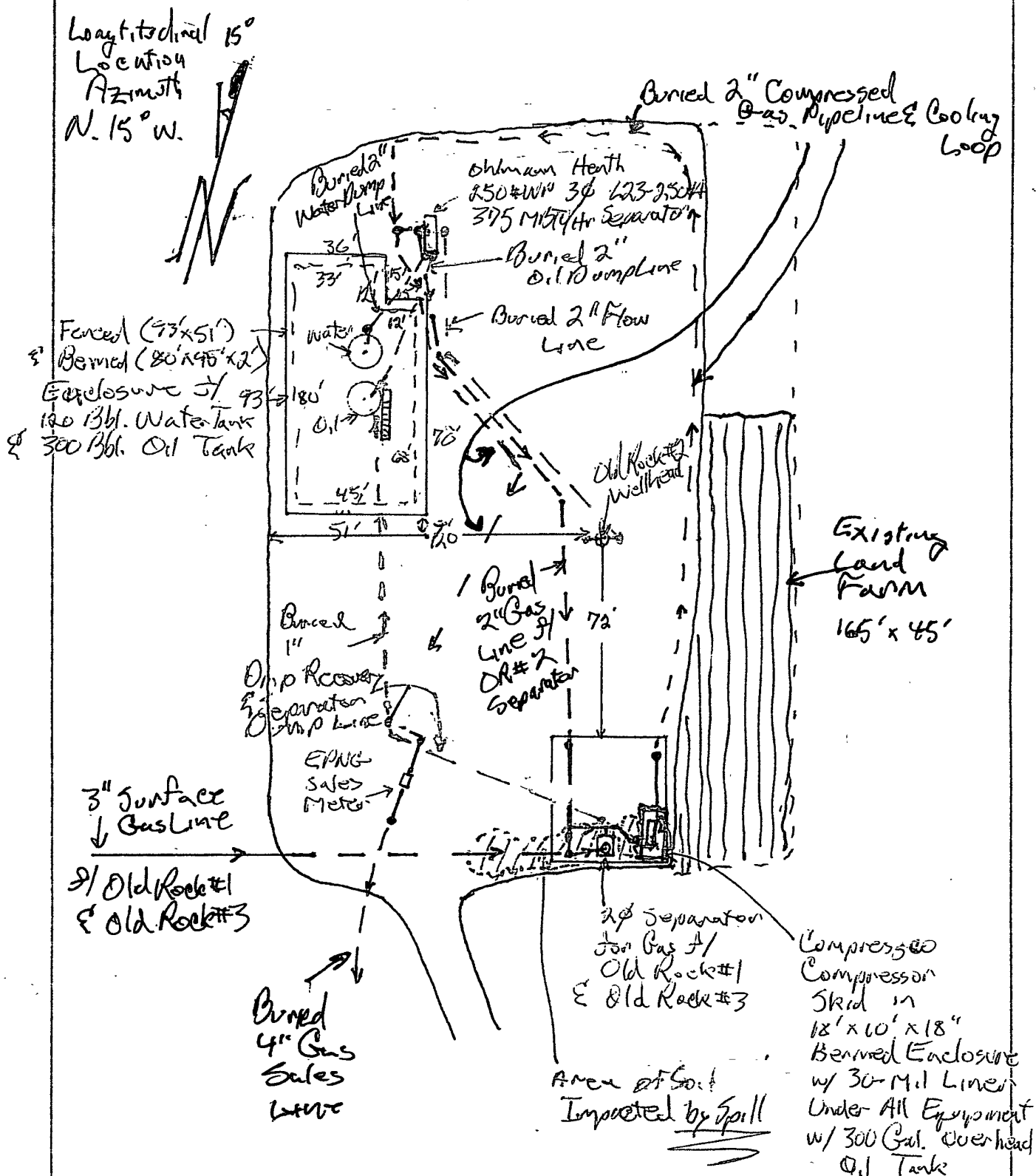


TABLE I: All Compressor Spill Calculations
Oil Spill @ Compressor: 8/10/2007:

Spill Gallons	Spill Barrels	
290	6.905	GROSS SPILL
	(2.917)	FLUID RECOVERY
	3.988	MAXIMUM NET SPILL ON SOIL

OIL RECOVERY: Confirmed by Strap:
 9' 3" Start in 300 Bbl. Oil Tank
 9' 4-3/4" End in 300 Bbl. Oil Tank
 1-3/4" GAIN IN TANK VOLUME
 1.6666667 Bbl./In.: 300 Bbl. Tank: 12' Diam.
 2.917 TOTAL STRAP OIL RECOVERY

CALCULATE OIL RECOVERY:

Skid		
8.5	Feet	Length
34	Inches	Width
1.75	Inches	Height
3.512	Cu Ft	Volume
0.626	Bbl.	Volume
50%		Filled
0.3127697	Bbl.	Recovered

North Area of Oil Recovery on Pit Liner

6	Feet	
3	Feet	
2.5	Inches	Height
3.75	Cu Ft	Volume
0.668	Bbl.	Volume

South Area of Oil Recovery on Pit Liner

9	Feet	
3	Feet	
4.5	Inches	Height
10.125	Cu Ft	Volume
1.803	Bbl.	Volume

2.784 TOTAL CALC OIL RECOVERY

AREA OF IMPACTED SOIL:

See Figure 2 & Figure 3:

	Length Excavated Feet	Width Excavated Feet	Depth Excavated Inches	Cu. Ft.
Area A	15	7	3	26.25
Area B	27	2	6	27.00
Area C	30	6	6	90.00

Cu Ft Excavated	143.25
Cu Yd Excavated	5.31
Inches On Land Farm	0.231515
% of Land Farm Soils	1.29%
Cu Ft Land Farm	
Land Farm Orig. Dimensions:	
165'	Long
45'	Avg. Width
18"	Avg. Depth

Green Analytical
75 Suttle Street
Durango CO, 81303

Project: Resource Development
Project Number: GA07-104
Project Manager: Debbie Zufelt

Reported:
06/18/07 15:13

OR2 N 1/2 LF
T700760-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Purgeable Petroleum Hydrocarbons by EPA 8015m

C6-C12 (GRO)	ND	500	ug/kg	1	7061303	06/13/07	06/13/07	EPA 8015m	
Surrogate: 4-Bromofluorobenzene		89.7 %	65-135		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015m

Diesel Range Hydrocarbons	ND	5.0	mg/kg	1	7061302	06/13/07	06/14/07	EPA 8015m	
Surrogate: p-Terphenyl		67.3 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8021B

Benzene	ND	5.0	ug/kg	1	7061304	06/13/07	06/13/07	EPA 8021B	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		83.8 %	65-135		"	"	"	"	

Passed: TPH @ N.D. < 100 PPM Site Standard
Passed: BTEX @ N.D. < 50 PPB Site Standard

SunStar Laboratories, Inc.



John Shepler, Laboratory Director

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Green Analytical
75 Suttle Street
Durango CO, 81303

Project: Resource Development
Project Number: GA07-104
Project Manager: Debbie Zufelt

Reported:
06/18/07 15:13

OR2 S 1/2 LF
T700760-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Purgeable Petroleum Hydrocarbons by EPA 8015m

C6-C12 (GRO)	ND	500	ug/kg	1	7061303	06/13/07	06/13/07	EPA 8015m	
Surrogate: 4-Bromofluorobenzene		95.4 %	65-135		"	"	"	"	

Extractable Petroleum Hydrocarbons by 8015m

Diesel Range Hydrocarbons	120	5.0	mg/kg	1	7061302	06/13/07	06/14/07	EPA 8015m	D-02
Surrogate: p-Terphenyl		99.7 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8021B

Benzene	ND	5.0	ug/kg	1	7061304	06/13/07	06/13/07	EPA 8021B	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
m,p-Xylene	ND	10	"	"	"	"	"	"	
o-Xylene	ND	5.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		88.7 %	65-135		"	"	"	"	

Failed: TPH @ 120 PPM > 100 PPM Site Standard
Passed: BTEX @ N.D. < 50 PPB Site Standard

SunStar Laboratories, Inc.



John Shepler, Laboratory Director

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