

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Phillips Petroleum Company	Contact <input type="checkbox"/> R. A. Wiktanen 30-039-25982
Address 5525 Hwy. 64 Farmington, NM 87401	Telephone No. <input type="checkbox"/> 505-599-3462
Facility Name San Juan 30-5 #263	Facility Type <input type="checkbox"/> Gas Well

Surface Owner Forest	Mineral Owner Federal	Lease No. <input type="checkbox"/> SF-080538
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LOCATION OF RELEASE

Unit Letter G	Section 13	Township 30N	Range 5W	Feet from the 1425'	North/South Line North	Feet from the 1120'	East/West Line East	County <input type="checkbox"/> Rio Arriba
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NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 20 bbls	Volume Recovered <input type="checkbox"/> 0 bbls
Source of Release Water valve left partially left open	Date and Hour of Occurrence 2/2/02	Date and Hour of Discovery <input type="checkbox"/> 2/4/02 @ 1430 hrs by Doug Ratcliff
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Denny Foust via -e-mail and Cam Hooley Forest phone & email	
By Whom? Patsy Clugston - Sr. Regulatory Clerk	Date and Hour <input type="checkbox"/> 2/5/02 @ 1000 hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
A watercourse was not reached.

Describe Cause of Problem and Remedial Action Taken.* ☐ The Cause of this spill was the drain valve on the produced water tank left partially open. Key Energy's drive says he is sure that he closed it. But when discovered, pictures were taken and you can see water dripping out of the valve. The water was last hauled 2/2/02. 12 bbls of water was NOT recovered from this location as previously stated, Key got this location mixed up with another location. The valve was closed and by the next morning the sandy soil had absorbed what water was left in the berm. It appears that the only water that left the berm was still the originally stated 2-3 bbls that seeped under the berm, but nothing left the location. Water samples have been taken of the produced water, per Forest Service request. See attached report. Will landfarm soil if Forest Service deems necessary.

Describe Area Affected and Cleanup Action Taken.* ☐ Spilled produced water did not leave location, and once the water was sucked up it was hauled off. No further action will be taken to remediate. Water samples were not taken and no further remediation is planned, unless the Forest Services requests. Phillips preformed a Hydro-test on the water line and it confirmed that the leak did not come from a drain line, but did indeed result from the water valve being partially left open by the water hauler.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Original signed by Patsy Clugston		OIL CONSERVATION DIVISION	
Printed Name: Patsy Clugston		Approved by <input type="checkbox"/> District Supervisor: Denny Foust for Frank Chavez	
Title: Sr. Regulatory Clerk		Approval Date: 2/27/02	Expiration Date:
Date: 2/25/02	Phone: 505-599-3454	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

n DG-F 0203753341

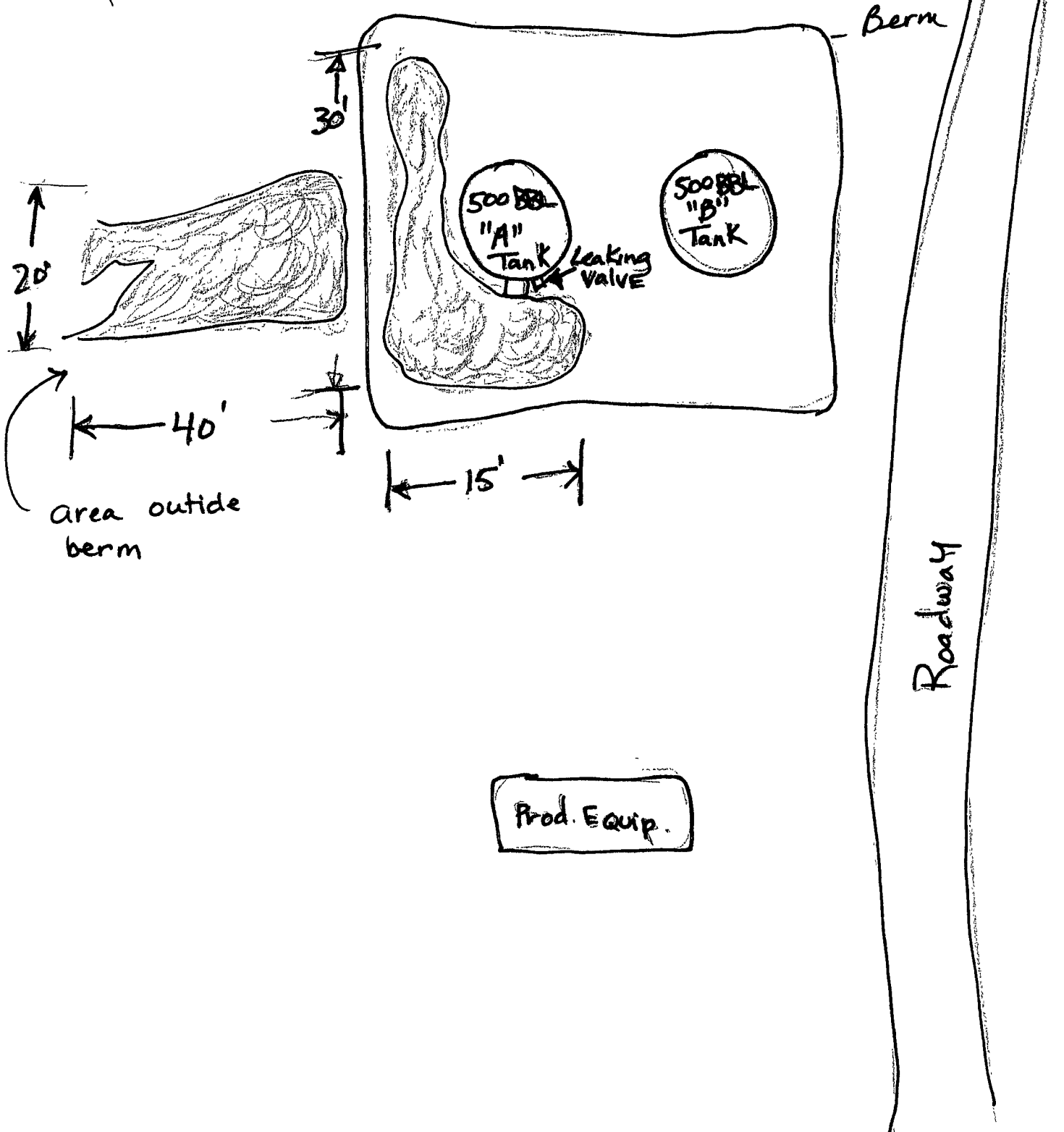


PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY 64 NBU 3004

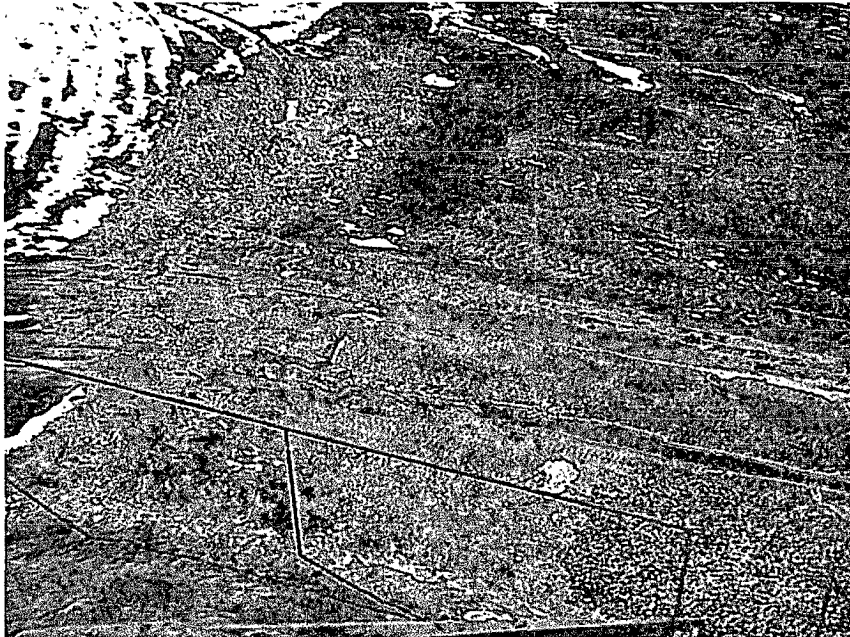
30-5 #263 2-4-02

North





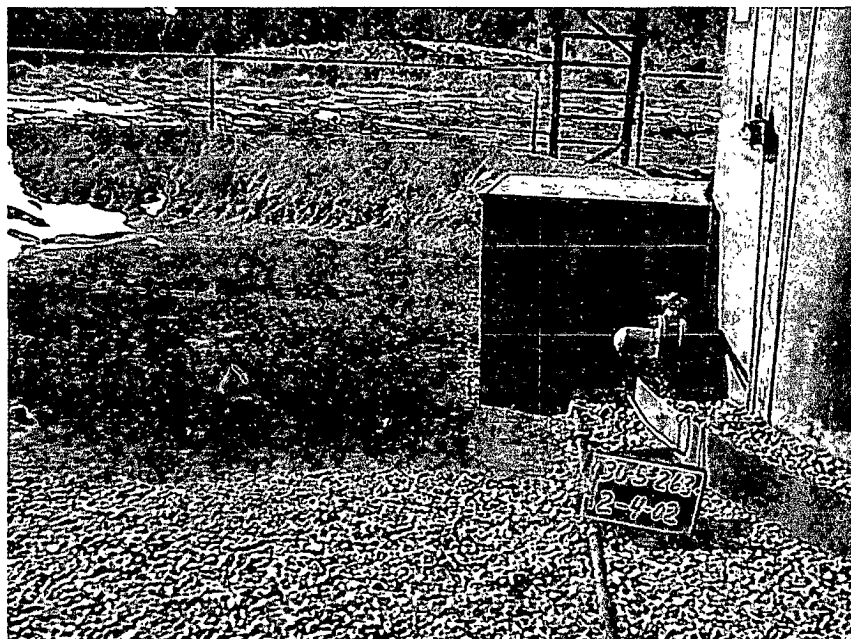
outside Berm
west side



outside berm
S West side



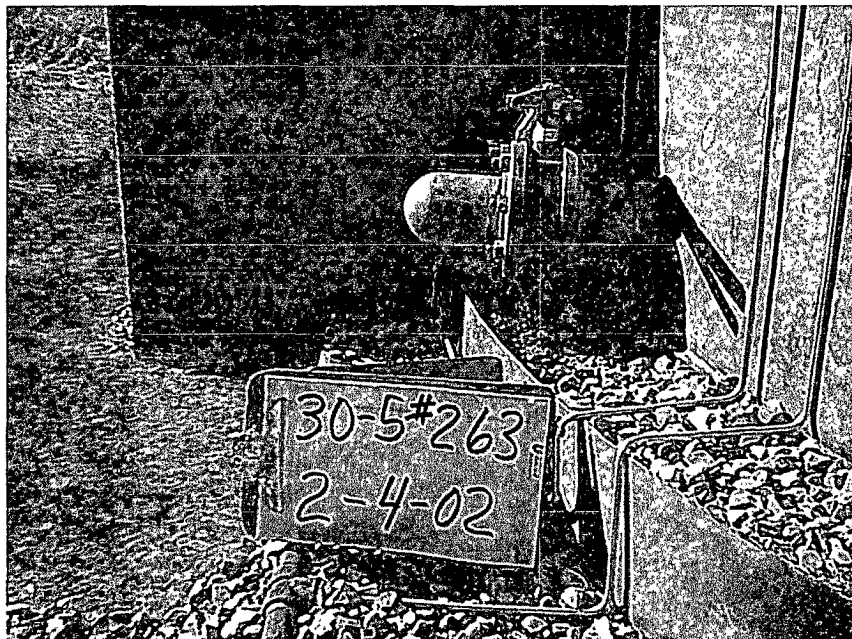
outside of berm
west side
Termination point



Inside Berm
front of tank



Inside berm
Back of tank



As Arrived
Valve not Completely Closed
Bull Plug hand tight
Leaking

30-5 #263 produced
water Tank

From spill
on 2-4-02

FAX

**INTER-MOUNTAIN LABORATORIES, INC.
2506 WEST MAIN ST.
FARMINGTON, NM 87401**

**DATE: FEBRUARY 22, 2002
NUMBER OF PAGES: 3**

**TO:
BOB WIRTANEN
PHILLIPS PETROLEUM CO.**

**FROM:
SHARON WILLIAMS**

PHONE:

PHONE: 505-326-4737

**FAX PHONE:
CC:**

519-3442

FAX PHONE: 505-325-4182

REMARKS: () URGENT (X) FOR YOUR REVIEW () REPLY ASAP () PLEASE COMMENT

BOB:

**PRELIMINARY TEST RESULTS FOLLOWS. PLEASE CALL IF
YOU HAVE Q?'S. THANKS FOR THE WORK!**

Inter-Mountain Laboratories, Inc.

2508 West Main Street
Farmington, NM 87401

Client: Phillips Petroleum Co.
Project: 30-5 #263 Prod. TK
Sample ID: 30-5 #263 P.T
Lab ID: 0302W00424
Matrix: Water
Condition: Cool/Intact

Date Received: 02/08/02
Date Reported: 02/22/02
Date Sampled: 02/08/02
Time Sampled: 1205

Parameter	Analytical		Units	Units	PQL	Method	Analysis		
	Result						Date	Time	Init.
PH	7.2		s.u.		0.1	EPA 150.1	02/08/02	1830	ZW
Electrical Conductivity	22,100		µmhos/cm		10	SM 2510B	02/08/02	1630	ZW
Solids - Total Dissolved	14,300		mg/L		10	2540 C	02/12/02	1100	ZW

Reference: EPA - "Methods for Chemical Analysis of Water and Wastes (MCAWW)" - EPA/600/4-79-020 - March, 1983.
SM - "Standard Methods for the Examination of Water and Wastewater", APHA-AWWA-WEF, 19th Edition, 1995.

Reviewed By:

William Lipps

InterMountain Laboratories, Inc.

2506 West Main Street
Farmington, NM 87401

Client: Phillips Petroleum Co.
Project: 30-5 #263 Prod. TK
Sample ID: 30-5 #263 P.T.
Lab ID: 0302W00426
Matrix: Water
Condition: Cool/Intact

Date Received: 02/08/02
Date Reported: 02/22/02
Date Sampled: 02/08/02
Time Sampled: 1203

Parameter	Analytical Result	Units	Units	PQL	Method	Analysis Date Time Init.
Total Petroleum Hydrocarbons 418.1	<1	mg/L		1	EPA 418.1	02/22/02 0850 SW

Reference: EPA - "Methods for Chemical Analysis of Water and Wastes (MCAWW)" - EPA/600/4-79-020 - March, 1983.

Reviewed By: _____

William Lipps