

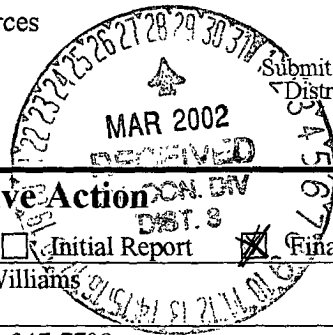
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

30 039 26227

OPERATOR

X ☐ Initial Report ☒ Final Report

Name of Company JM Huber Corp.	Contact Mike Williams
Address 33587 U.S. Highway 160 E.	Telephone No. 970-247-7708
Facility Name Schalk 32 # 2	Facility Type Producing Gas Well

Surface Owner Carson National Forest	Mineral Owner	Lease No. NM-23044
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LOCATION OF RELEASE

Unit Letter N	Section 32	Township 31N	Range 4W	Feet from the 560'	North/South Line South	Feet from the 1800'	East/West Line West	County Rio Arriba
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NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 46 bbls	Volume Recovered 0 bbls
Source of Release Water dump to Fiberglass production pit	Date and Hour of Occurrence 3/26/02 10:00 am	Date and Hour of Discovery 3/26/02 1:00 pm
Was Immediate Notice Given? X <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Frank Chavez - OCD and John Reidinger - Forest Service, Jicarilla District	
By Whom Vern Andrews	Date and Hour 3/26/02 2:45 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* No watercourse affected.

Describe Cause of Problem and Remedial Action Taken.* The timer operating the water dump stuck allowing the evaporator to drain to the pit continually while still being filled from the tank battery. The 80bbl pit overflowed, the pit berm washed out and approximately 46bbls of produced water ran about 500 feet off location. There was very little erosion to surrounding area and the tds of the produced water was tested at 11,000ppm. No remedial action has been suggested at this time. Twenty four hours after spill occurred the ground is almost completely dry with no water stains present. A fluid level control will be installed on the pit to shut off the tanks if the pit is full. This should prevent this from happening again.

Describe Area Affected and Cleanup Action Taken.* Water ran off location in very small trickles for about 500' across a pinion and juniper bench. Very little erosion occurred and no waterway was reached. Repair of the pit berm will take place as soon as possible.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Vern O. Andrews	OIL CONSERVATION DIVISION	
Printed Name: Vern Andrews	Approved by District Supervisor: [Signature]	for Frank Chavez
Title: Production Foreman/ Walsh Engineering - Agent	Approval Date: 03/28/02	Expiration Date:
Date: 3/26/02 Phone: 327-4892	Conditions of Approval: meet	Attached <input type="checkbox"/>

Attach Additional Sheets If Necessary

Forest Service Requirements

ADG F0209226802

**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

March 27, 2002

Denny Foutz
NM Oil Conservation District
1000 Rio Brazos
Aztec, NM 87410

Dear Mr. Foutz,

I am hereby notifying you on behalf of J.M. Huber Corp. of a produced water spill that occurred on Tuesday, March 26, 2002 at approximately 10:00 a.m. on the Schalk 32-#2, located in Unit N- Section 32, T31N, R8W, Rio Arriba County, NM.

The spill was found by OCD employee Henry Villanueva who notified the lease operator at around 1:00 p.m. They proceeded to the Schalk 32 #2 and shut in the tank battery to prevent further spillage. Tank gauges plus production and minus water evaporated by the evaporator shows a total of 126 bbls of water drained from the evaporator to the 80 bbl. Fiberglass pit. The pit was empty prior to March 26, 2002 so the amount of water lost from location was approximately 46 bbls.

The water left location and traveled about 500 feet across a pinion/juniper bench and off a rocky hillside. It did not reach a watercourse. Tests of the Schalk 32 #2 (FRC) water show the total dissolved solids to be 11,000 ppm. An inspection of the spill after 24 hours showed very little erosion and no water stains on the ground. No remedial action seems to be necessary at this time.

Please contact either Mike Williams with J.M. Huber Corp. at 970-247-7708 or Vern Andrews with Walsh Engineering at 505-327-4892.

Thank you,

Vern Andrews

Attachments: Tank Gauges
Form C-141



Tank Gauges: 300 bbls tank

	A	B	C	Total
3/23/02	11'8	11'8	5'8	579
3/26/02	5'2	5'2	5'8	319

Evaporator- 3 days @ 60 bbls/day
Production- 3/23-3/26 10,10,15,12

180

Spill= $579 - 319 - 180 + 47 = 127$ bbls to pit
Pit capacity = 80 bbls
Net spill = $127 - 80 = 47$ bbls

