

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API# 30-045-07181

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100	Telephone No. (505) 333-3100	
Aztec, NM 87410		
Facility Name Sullivan Gas Com C #1	Facility Type Gas Well	
Surface Owner Fee	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	28	29N	10W	940	South	1450	West	San Juan

Latitude 36.69251 Longitude 107.89317

NATURE OF RELEASE

Type of Release Produced Water and Oil	Volume of Release Approx 25 bbl	Volume Recovered Approx 22.5 bbl
Source of Release Pit Tank	Date and Hour of Occurrence 03/27/07, time unknown	Date and Hour of Discovery 03/27/07 at 6:00 pm
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Kim Champlin	Date and Hour 03/28/07 at approximately 4:45 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> An XTO Lease Operator reported a release on location. Upon investigation it was discovered that the fuel supply pressure going to the dump valves on the HLP separator failed causing the pumping unit to over pressure the low side of the HLP separator. The back pressure valve on the low side of the separator released pressure from the separator to the compressor pit tank causing the pit tank to overflow. Approximately 25 barrels was released into the pit tank cellar. The location was immediately shut in and a vac truck was dispatched. Approximately 22.5 barrels was recovered and put into the oil production tank. Release was fully contained within the berm.		
Describe Area Affected and Cleanup Action Taken.* <input type="checkbox"/> The release was contained within the berm. A vac truck was used to recover the water and oil from the compressor pit cellar. A construction crew was dispatched to begin clean up. The impacted area was excavated and approximately 40 cubic yards of soil was disposed of off site. Samples were collected by BEI and results (attached) indicate no detectable or trace levels of analytes submitted for analysis		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature: <i>Kim Champlin</i>		OIL CONSERVATION DIVISION
Printed Name Kim Champlin	Approved by District Supervisor. <i>Brandon Dell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Representative	Approval Date 2-1-08	Expiration Date:
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval	Attached <input type="checkbox"/>
Date: 01/25/08	Phone 505-333-3100	

* Attach Additional Sheets If Necessary

n6P0711052985



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address XTO Energy Inc. 2700 Farmington Ave., Bldg K, Ste 1 Farmington, New Mexico 87401	2. Destination Name: J. F. J. Landfarm C/o Industrial Ecosystems Inc #81 CR 3150 Aztec, New Mexico 87410
3. Originating Site (name): Sullivan Gas Com C #1	Location of the Waste (Street address &/or ULSTR): Sec. 28N—29N—10W San Juan County, New Mexico
attach list of originating sites as appropriate	
4. Source and Description of Waste Approximately 40 yards of hydrocarbon impacted soil from pit tank release (contaminants: oil and water) Contact Person : Tony Espinosa (505) 320-5288	

I, **Kim Champlin, Torey Cardona, and/or Lisa Winn** representative for :**XTO Energy Inc.** do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is: (Check appropriate classification)

☒ **EXEMPT** oilfield waste

☐ **NON-EXEMPT** oilfield waste which is non-hazardous by characteristic analysis or by product identification and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For **NON-EXEMPT** waste the following documentation is attached (check appropriate items).

☐ MSDS Information

☐ RCRA Hazardous Waste Analysis

☐ Chain of Custody

☐ Other (description)

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.

Name (Original Signature): Kim Champlin

Title: **Environmental Assistant**

Phone Number: 505-566-7954

Date: 03/29/2007

30045 07781

36.69242/107.89387

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ COCR NO: <u>HALL</u>																																																												
FIELD REPORT: SPILL CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																																												
LOCATION: NAME: <u>SULLIVAN GC C</u> WELL #: <u>1</u> TYPE: <u>PROD. TANK PIT</u> QUAD/UNIT: <u>N</u> SEC: <u>28</u> TWP: <u>29N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>ST</u> ST: <u>NM</u> QTR/FOOTAGE: <u>940'S/1450'W</u> SE/5W CONTRACTOR: <u>KELKO (MIKE)</u>		DATE STARTED: <u>3/29/07</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																																												
EXCAVATION APPROX. <u>10</u> FT. x <u>10</u> FT. x <u>10</u> FT. DEEP. CUBIC YARDAGE: <u>35</u>																																																														
DISPOSAL FACILITY: <u>ENVIROTECH LP #2</u> REMEDIATION METHOD: <u>LANDFARM</u>																																																														
LAND USE: <u>RANGE/FARMLAND</u> LEASE: <u>FEE</u> FORMATION: <u>GP</u>																																																														
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>125</u> FT. <u>N53E</u> FROM WELLHEAD																																																														
DEPTH TO GROUNDWATER: <u><100'</u> NEAREST WATER SOURCE: <u>>1,000'</u> NEAREST SURFACE WATER: <u><200'</u>																																																														
NMOCD RANKING SCORE: <u>30</u> NMOCD TPH CLOSURE STD <u>100</u> PPM																																																														
SOIL AND EXCAVATION DESCRIPTION: ELEV. - <u>5547'</u> <div style="float: right; border: 1px solid black; padding: 2px; width: fit-content;"> OVM CALIB. READ. = <u>52.5</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>16:00</u> (GMT) DATE: <u>3/29/07</u> </div>																																																														
SOIL TYPE: <u>SANDY SILTY SAND</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: <u>PALE YELL. BROWN TO MED GRAY (~15' BELOW GRADE)</u> COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): <u>NON PLASTIC</u> / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): <u>SOFT</u> / FIRM / STIFF / VERY STIFF / HARD MOISTURE <u>DRY</u> / SLIGHTLY MOIST / <u>MOIST</u> / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> / NO EXPLANATION: <u>MED. GRAY SILTY SAND STARTING @ 15'</u> HC ODOR DETECTED: <u>YES</u> / NO EXPLANATION: <u>ENTIRE PIT AREA</u> SAMPLE TYPE: <u>GRAB</u> / COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>21 GAL STEEL TANK REMOVED WHILE ON-SITE. APPARENT OVERFLOW FROM TANK TOP. APPROX. 0.5 FT. OF PARAFFIN/SLUDGE MATERIAL @ PIT BOTTOM SET. TANK & WALLS.</u>																																																														
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TRAVEL NOTES: CALLOUT: <u>3/28/07 - LATE MORNO.</u> ONSITE: <u>3/29/07 - MORNO. (SCHED.)</u>																																																														

Hall Environmental Analysis Laboratory, Inc.

Date: 11-Apr-07

CLIENT: Blagg Engineering
Lab Order: 0703476
Project: Sullivan GC C #1
Lab ID: 0703476-01

Client Sample ID: 1 @ 12'- Production Tank Releas
Collection Date: 3/29/2007 9:50:00 AM
Date Received: 3/30/2007
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	50	10		mg/Kg	1	4/3/2007 10:25:29 PM
Surr: DNOP	100	61.7-135		%REC	1	4/3/2007 10:25:29 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	4/5/2007 5:12:00 PM
Surr: BFB	107	84-138		%REC	1	4/5/2007 5:12:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	4/5/2007 5:12:00 PM
Toluene	ND	0.050		mg/Kg	1	4/5/2007 5:12:00 PM
Ethylbenzene	ND	0.050		mg/Kg	1	4/5/2007 5:12:00 PM
Xylenes, Total	ND	0.10		mg/Kg	1	4/5/2007 5:12:00 PM
Surr: 4-Bromofluorobenzene	87.1	68.2-109		%REC	1	4/5/2007 5:12:00 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	1.3	0.30		mg/Kg	1	4/4/2007 8:21:03 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 11-Apr-07

CLIENT: Blagg Engineering

Client Sample ID: 4 @ 15' Production Tank Release

Lab Order: 0703476

Collection Date: 3/29/2007 10:50:00 AM

Project: Sullivan GC C #1

Date Received: 3/30/2007

Lab ID: 0703476-02

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: SCC
Diesel Range Organics (DRO)	68	10		mg/Kg	1	4/3/2007 10:59:50 PM
Surr: DNOP	103	61.7-135		%REC	1	4/3/2007 10:59:50 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	850	25		mg/Kg	5	4/5/2007 5:42:08 PM
Surr: BFB	209	84-138	S	%REC	5	4/5/2007 5:42:08 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.25		mg/Kg	5	4/5/2007 5:42:08 PM
Toluene	1.0	0.25		mg/Kg	5	4/5/2007 5:42:08 PM
Ethylbenzene	2.2	0.25		mg/Kg	5	4/5/2007 5:42:08 PM
Xylenes, Total	37	0.50		mg/Kg	5	4/5/2007 5:42:08 PM
Surr: 4-Bromofluorobenzene	87.5	68.2-109		%REC	5	4/5/2007 5:42:08 PM
EPA METHOD 9056A: ANIONS						Analyst: TES
Chloride	0.93	0.30		mg/Kg	1	4/4/2007 8:38:27 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
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