### KCVD APK13'07 OIL CONS. DIV. DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141 Revised October 10, 2003

#### **Release Notification and Corrective Action**

Micase House	OPERA			Initial Report	t 🗹	Final Report
Name of Company Burlington Resources	Contact	Ed Ha	sely	<u> </u>		
Address P.O. Box 4289 Farmington NM 87499	Telephone	No. (505)	327-9700			
Facility Name UTE 6	Facility Typ	e Gas Well		API # 30	045	11395
Surface Owner Indian Mineral Owne	er	Indian	Le	ease No.	I-22-INE	<b>)</b> -2772
LOCA	TION OF	RELEA	SE			
Unit Letter Section Township Range Feet from the North/Sou M 17 032N 014W 1100 Sou	uth Line Fe	et from the	East/West Line West	County San .	Juan	
<u></u>	ngitude	1000	W CSt	<u> </u>		
	URE OF	RELEAS	E	<b>」</b> 、		
Type of Release Produced Oil and Produced Water		Volume of Release 55 BBLS. Volume Recovered 0 BBLS				
Source of Release Production Storage Tank	Date and Ho	Date and Hour of Occurence Date and Hour of Discovery 2/28/2007				
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required	If YES, To		nry NOCO	Maria Lespa om Rica - T	. BL	.17
By Whom? Ed Hasely	Date and Ho	our 3/1/20		ow mee		
Was a Watercourse Reached?	If YES, Vol	ıme İmpactın	g the Watercourse.	0		
If a Watercourse was Impacted, Describe Fully *  NA  Describe Cause of Problem and Remedial Action Taken *  A hole in the production tank allowed 20 bbls of produced oil and 35  Describe Area Affected and Cleanup Action Taken.*  All released fluids were contained inside the bermed area. No fluids were		,			c yards)	and hauled
to a commercial landfarm with the excavation backfilled with clean soils. Samples of the bottom and a composite of the walls were taken which are included in the final report.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Signature: [ ]		OIL CON	SERVATION	DIVISION		
Printed Name:Montea D. Johnson- Approved b	ov District Supe	ervisor. 🕢	1011	For: Charli Perri	(૯	
Ed Hasely		U Sta	nd Pell	Perri	n	
Title Environmental Specialisí Approval D				iration Date.		
E-mail Address: monica.johnson@conocophillips.com Conditions	of Approval.		<u> </u>	Attached		
Date 41 / 12 / 2 Phone. (505) 326-9829						

<sup>\*</sup> Attach Additional Sheets If Necessary



# **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Burlington Resources	Project #:	92115-001-2352
Sample ID:	Ute #8 6	Date Reported:	04-10-07
Laboratory Number:	40938	Date Sampled:	04-09-07
Chain of Custody No:	2352	Date Received:	04-09-07
Sample Matrix:	Soil	Date Extracted:	04-10-07
Preservative:	Cool	Date Analyzed:	04-10-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

(Area #4) Spill Clean up Excavation PID 2.1 Wall



# **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Burlington Resources	Project #:	92115-001-2352
Sample ID:	Ute #8	Date Reported:	04-10-07
Laboratory Number:	40939	Date Sampled:	04-09-07
Chain of Custody No:	2352	Date Received:	04-09-07
Sample Matrix:	Soil	Date Extracted:	04-10-07
Preservative:	Cool	Date Analyzed:	04-10-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	18.8	0.2
Diesel Range (C10 - C28)	479	0.1
Total Petroleum Hydrocarbons	498	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

(Area #4) Spill Clean up Excavation

PID 30.4 Bottom