District I 1625 N French Dr , Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr , Santa Fe, NM 87504

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised March 17, 1999

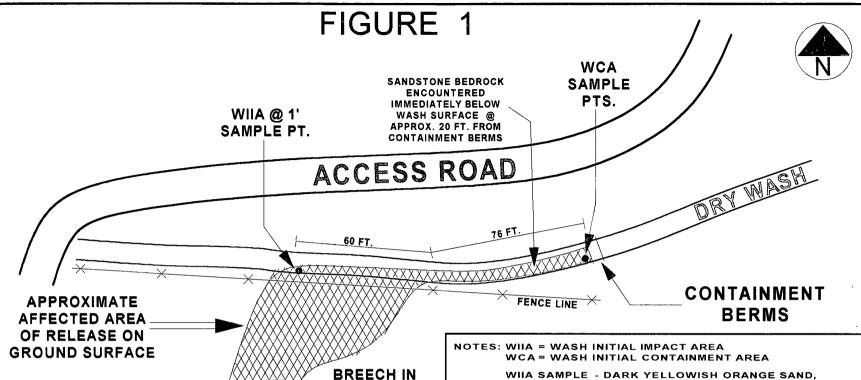
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Oil Conservation Division MAR 2002 1220 South St. Francis Drasceved Santa Fe, NM 87504 OLCON DIV

Release Notification and Corrective Action 30045 24498 **OPERATOR** Initiál Report Final Report Name of Company Contact XTO Energy Inc. Jim Baker Address 2700 Farmington Avenue Bldg, K Suite 1 Telephone No. Farmington, NM 87401 505-324-1090 Facility Name Facility Type Sullivan "A" #1E Well Surface Owner Mineral Owner Lease No. Bruce L Sullivan XTO Energy Inc. 22836 LOCATION OF RELEASE Range North/South Line East/West Line Unit Letter Section Township Feet from the Feet from the County р 25 29N 11W 990 **FSL** 810 **FWL** San Juan NATURE OF RELEASE Type of Release Volume of Release Volume Recovered Water, condensate 20 bbl 10 Source of Release Date and Hour of Occurrence Date and Hour of Discovery 3-19-02 3:30PM Flow Back Pit 3-19-02 3:30PM If YES, To Whom? Was Immediate Notice Given? Yes No Not Required OCD Denny Faust By Whom? Date and Hour Jim Baker 4:20 PM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ▼ Yes □ No 16 bbl If a Watercourse was Impacted, Describe Fully.* Ran 120' down dry wash. Soaked in 1' deep. Describe Cause of Problem and Remedial Action Taken.* Burm in flow back pit washed out. Water and condensate ran down hill to dry wash, then 120' down wash. Diked wash, picked up fluid with vacuum Truck. Describe Area Affected and Cleanup Action Taken.* Area on hill got water on it (approximately 60' x 70'). Area in wash contaminated with water and condensate (approximately 15' x120'). Fertilized and tilled soil on hill. Scraped soil out of wash to a depth of 1' then tilled. Land farming soil on location I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Approved by Printed Name: Jim Baker District Supervisor Title: Workover, Completion Foreman **Expiration Date:** Date: 3-21-02 Phone: 324-1090

Sanfles from Arroy

NDGF0208024070



EARTHEN BERM FLOW BACK PIPE WELL

PIT

AREA

HEAD

MAP NOT TO SCALE

DRY, FIRM TO DENSE.

WCA SAMPLE - MODERATE YELLOWISH BROWN SAND, MOIST, LOOSE.

REMEDIATION CONDUCTED

SOUTH OF FENCE LINE - SCRAPED SOIL OFF SURFACE WITH BACKHOE, APPLIED DRY

FERTILIZER, THEN TILLED.

REMOVED IMPACTED SOIL WASH AREA -OFF SURFACE WITH

BACKHOE APPROX. 1 FT. DEEP, THEN TILLED APPROX. 1-1.5 FT. DEEP (TO AERATE).

	SAMPLE ID	DATE	TIME	OVM (ppm)	TPH (ppm)
	WIIA @ 1 FT.	3/21/02	10:10	1.4	-
	WCA @ 1.5 FT.	3/21/02	10:05	15.9	-
	WCA @ SURFACE	3/21/02	10:15	36.3	ND
NMOCD C	LOSURE STAND	100.0	100		

OVM = ORGANIC VAPOR METER, TPH = TOTAL PETROLEUM HYDROCARBONS, ppm = PARTS PER MILLION, NMOCD = NEW MEXICO OIL CONSERVATION DIVISION.

XTO ENERGY, INC. SULLIVAN A # 1E

SW/4 SW/4 SEC. 25, T29N, R11W, NMPM

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

BERM

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE (505) 632-1199

PROJECT: SPILL CLEANUP

DRAWN BY: NJV

FILENAME: SULL-A1E-SM.SKF

SITE MAP

03/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	WCA @ Surface	Date Reported:	03-22-02
Laboratory Number:	22350	Date Sampled:	03-21-02
Chain of Custody No:	9805	Date Received:	03-21-02
Sample Matrix:	Soil	Date Extracted:	03-22-02
Preservative:	Cool	Date Analyzed:	03-22-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Sullivan A #1E Spill Clean Up Grab Sample.

Analyst C. Cefee.

Pristing Walters

CHAIN OF CUSTODY RECORD

Client / Project Name		Project Location SPILL CLEAN UP				ANALYSIS / PARAMETERS											
BLAGG (XTO GIVENBY SULLIVAN A) A # Æ			AIVALIGIGA						TAIVIL I L	no				
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Sample No./	Sample	Sample	Lab Number	Lab Number Sample		7	Cont	(8015B)				PRESERVED COO				
Identification	Date	Time		Matrix										GKAK	SAM	1866	
WCA C SURFACE	3/2162	1015	22350		SOIL			✓		_							
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	5796 U.S. Hig Farmington, New N							l				Rece	eived Intact	L			
				ranni	-	632-06		07401					Cool -	Ice/Blue Ice	0		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A		
Sample ID:	03-22-TPH C	QA/QC	Date Reported:	03-22-02			
Laboratory Number:	22340		Date Sampled:	, N/A			
Sample Matrix:	Methylene Chl	oride	Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		03-22-02		
Condition:	N/A		Analysis Reques	ted:	TPH		
8. 4.7.7.2 h		Servil-Cal REvis	C-CallRH		Value - Early		
Gasoline Range C5 - C10	01-07-02	2.5028E-002	2.5003E-002	% Difference 0.10%	Accept Range 0 - 15%		
Diesel Range C10 - C28	01-07-02	1.2696E-002	1.2671E-002	0.20%	0 - 15%		
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim			
Gasoline Range C5 - C10		ND		0.2	and		
Diesel Range C10 - C28		ND		0.1			
Total Petroleum Hydrocarbons		ND		0.2			

Duplicate Conc. (mg/Kg)	Sample	Duplicate -	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	+% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	249	99.5%	75 - 125%
Diesel Range C10 - C28	ND	250	249	99.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 22340 - 22344 and 22350.

Analyst