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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

Date: 12/29/2009

 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-039-20769

DHC No. DHC1547

Lease No. SF-078496-A

 Well Name
 San Juan 28-7 Unit

 Well No.
 #188

Unit Letter N	Section 26	Township T028N	Range R007W	Footage 810' FSL & 1750' FWL
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 County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCUD FEB 17 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	67 MCFD	30%		17%
MESAVERDE	155 MCFD	70%		83%
	222			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 188 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOC