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Well File
Revised: March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/25/2010

API No. 30-045-24651

DHC No. DHC903AZ

Lease No. NMSF078147

Well Name

Moore C

Well No.

#2E

Unit Letter
NSection
26Township
T032NRange
R012WFootage
1100' FSL & 1550' FWLCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

48 MCFD

29%

33%

MESAVERDE

119 MCFD

71%

67%

167

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Moore C 2E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

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