
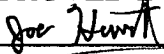
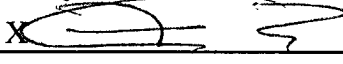



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 PRODUCTION ALLOCATION FORM						FEB 05 2010 Bureau of Land Management Fort Stanton Field Office Revised: March 9, 2006	Distribution: BLM 4 Copies Regulatory Accounting Well File
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Well Name San Juan 28-7 Unit						Date: 12/29/2009 API No. 30-039-20875 DHC No. DHC1794 Lease No. SF078569	
Unit Letter H	Section 8	Township T027N	Range R007W	Footage 2290' FNL & 980' FEL	County, State Rio Arriba County, New Mexico		
Completion Date		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				RCVD FEB 12 '10 OIL CONS. DIV.	
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
DAKOTA		24 MCFD		69%		66%	
MESAVERDE		10 MCFD		31%		34%	
		34					
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 216 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.							
APPROVED BY		DATE		TITLE		PHONE	
		2-18-11		Geo		599-6365	
		11/8/10		Engineer		505-599-4076	
Bill Akwari							
X 		12/29/09		Engineering Tech.		505-326-9743	
Kandis Roland							

NMOCD