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Well File

FEB 05 2010

Bureau of Land Management Revised: March 9, 2006

Family Status: ☐ On**ConocoPhillips****PRODUCTION ALLOCATION FORM**PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-21637

DHC No. DHC1800

Lease No. FEE

Well Name

San Juan 28-7 Unit

Well No.

#250

Unit Letter

K

Section

30

Township

T028N

Range

R007W

Footage

2500' FSL &amp; 1475' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

Test Method

RCVD FEB 12 '10

OIL CONS. DIV.

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

DAKOTA

GAS

33 MCFD

PERCENT

20%

CONDENSATE

PERCENT

28%

MESAVERDE

129 MCFD

80%

72%

162

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 250 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

FEB 09 2010

APPROVED BY OFFICE

DATE

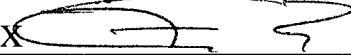
2-9-10

TITLE

6 ED

PHONE

599-6265

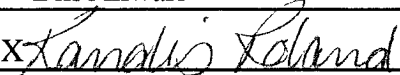
X 

1/8/10

Engineer

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Kandis Roland

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