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PRODUCTION ALLOCATION FORM

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 Well File
 Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/30/2009

API No. 30-039-22397

DHC No. DHC1800

Lease No. SF079289A

Well No.

#255E

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Unit Letter
LSection
15Township
T028NRange
R007WFootage
1540' FSL & 800' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

52 MCFD

51%

37%

MESAVERDE

49 MCFD

49%

63%

101

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 255E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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