Office Office	State of New Me	exico		Form C	-103
District I Energy, Minerals and Natural Resources			Jun 19	, 2008	
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO.		
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	0-045-35094	
District III 1220 South St. Francis Dr.			STATE	FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & C		
1220 S St Francis Dr., Santa Fe, NM 87505				SF-078194	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name  Ludwick LS		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota		
4. Well Location	Contaction also Nicotal	Page 107	O	41 <b>XV</b> 15	
Unit Letter F: 1510	feet from theNorth	line and197	<del></del>		ine
Section 5		inge 10W		Juan County	
	11. Elevation (Show whether DR 5853				
12. Check Ap	ppropriate Box to Indicate N		Report or Othe	r Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	3 🗆 ¹
TEMPORARILY ABANDON			<del></del>	P AND A	]
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN				_	_
DOWNHOLE COMMINGLE					
0.711.75					
OTHER:  13. Describe proposed or complete	ted operations (Clearly state all	OTHER:	d give pertinent de	otes including estimate	ed date
	k). SEE RULE 1103. For Multip				
It is intended to drill and complete the production will be commingled accord provided after the well is completed, been notified in writing of this application.	ding to Oil Conservation Division Commingling will not reduce the ation.	Order Number 1136 value of the product	63. Allocation and ition. The Bureau	d methodology will be	•
Proposed perforations are: MV - 2366	5' - 4940' ; DK - 6568' - 6796'	These perforations	s are in TVD.		
Interest is common, no notification is	necessary.			RCVD MAR 1'10	
				OIL CONS. DIV.	
COPC will use some form of the subtraction method to establish an allocation for commingled we			mingled wells.	oist. 3	
Spud Date:	Rig Rele	eased Date:			
		DHG 3347	LAZ-		
I hereby certify that the information al	oove is true and complete to the b	est of my knowledge	e and belief.		
SIGNATURE Jal 7	Taloya TITLE_	Regulatory Techni	cian DATE	2/26/2010	
Type or print name Crystal L. Tafo	oya E-mail address: crystal.	tafoya@conocophill	ips.com PHONE:	505-326-9837	
For State Use Only	1,		,		
2/		Deputy Oil & G		DATEMAR 0 2	2010
APPROVED BY:	TITLE	Distric		DATEMAN O ~	
Conditions of Approval (if any):	y • N ×				
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