

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079193

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				FEB 25 2010		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78412A-MWJ	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				Bureau of Land Management Farmington Field Office		7 UNIT AGREEMENT NAME San Juan 28-6 Unit	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				9 API WELL NO 30-039-30772-0002		119N	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD MAR 2 '10 Sec. 22, T28N, R6W OIL CONS. DIV. DIST. 3	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H (SENE), 1427' FNL & 1102' FEL At top prod. interval reported below A (NENE), 241' FNL & 400' FEL At total depth A (NENE), 241' FNL & 400' FEL				14 PERMIT NO DATE ISSUED		12 COUNTY OR PARISH Rio Arriba	
15 DATE SPURRED 11/09/2009		16 DATE T D REACHED 11/18/2009		17 DATE COMPL. (Ready to prod) 2/18/2010		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6562' KB 6578'	
20 TOTAL DEPTH, MD & TVD MD 8162' TVD 7865'		21 PLUG BACK T D, MD & TVD MD 8160' TVD 7863'		22 IF MULTIPLE COMPL. HOW MANY* 2		23 INTERVALS DRILLED BY ROTARY TOOLS yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4673' - 6042'				25 WAS DIRECTIONAL SURVEY MADE YES			
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27 WAS WELL CORED No			
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" / H-40		32.3#		228'		12 1/4"	
7" / J-55		23#		4550'		8 3/4"	
4 1/2" / L-80 & J-55		11.6#		8162'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
Surface, 112sx(172cf-31bbbls)		2 bbbls					
Surface, ST@3084'		60 bbbls					
640sx(1315cf-235bbbls)							
TOC@2446', 270sx(545cf-97bbbls)							
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8", 4.7#, L-80						8070'	
30 TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8", 4.7#, L-80						8070'	
31 PERFORATION RECORD (Interval, size and number) Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 6042' - 5827' = 24 Holes Upper Menefee/Climhouse w/ .34" diam. 1SPF @ 5709' - 5378' = 25 Holes Lewis w/ .34" diam. 1SPF @ 5348' - 4673' = 25 Holes Mesaverde Total Holes = 74 ✓				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6042' - 5827' Acidize w/ 10bbbls 15% HCL. Frac w/ 119,175gals 60% SlickWater w/ 97,711# of 20/40 Arizona Sand. N2:1,098,700SCF 5709' - 5378' Acidize w/ 10bbbls 15% HCL. Frac w/ 120,485gals 60% SlickWater w/ 102,581# of 20/40 Arizona Sand. N2:1,097,000SCF 5348' - 4673' Frac w/ 136,752gals 75% Viscoelastic w/ 112,561# of 20/40 Arizona Sand. N2:1,900,400SCF			
33 PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 02/10/2010 ✓		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD OIL-BBL 0	
FLOW TUBING PRESS SI - 606psi		CASING PRESSURE SI - 466psi		CALCULATED 24-HOUR RATE OIL-BBL 0		GAS-MCF 60 mcf/h	
						WATER-BBL trace	
						OIL GRAVITY-API (CORR)	
						1450 mcf/d	
						trace	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3187AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Crystal Tapaya

TITLE

Regulatory Technician

DATE

2/25/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 10

ACCEPTED FOR RECORD

MAR 01 2010

FARMINGTON FIELD OFFICE
BY J. Salazar

API # 30-039-30772			San Juan 28-6 Unit 119N		
Ojo Alamo	2747'	2952'	White, cr-gr ss.	Ojo Alamo	2747'
Kirtland	2952'	2422'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2952'
Fruitland	2422'	3704'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2422'
Pictured Cliffs	3704'	3794'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3704'
Lewis	3794'	4318'	Shale w/siltstone stringers	Lewis	3794'
Huerfanito Bentonite	4318'	4372'	White, waxy chalky bentonite	Huerfanito Bent.	4318'
Chacra	4372'	5370'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4372'
Mesa Verde	5370'	5524'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5370'
Menefee	5524'	5868'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5524'
Point Lookout	5868'	6406'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5868'
Mancos	6406'	7103'	Dark gry carb sh.	Mancos	6406'
Gallup	7103'	7839'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7103'
Greenhorn	7839'	7901'	Highly calc gry sh w/thin lmst.	Greenhorn	7839'
Graneros	7901'	7948'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7901'
Dakota	7948'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7948'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	