Form 3160-5
(August 2007)

AMENDED **RECEIVED**

FEB 10 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. Lease Serial No.
NMSF 078925

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

6a. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit

1. Type of Well

☐ Oil Well   ☑ Gas Well   ☐ Other

	8. Well Name and No. Canyon Largo Unit # 437

2. Name of Operator
Huntington Energy, L.L.C.

9. API Well No.
30-039-29640

3a. Address 908 N.W. 71st St., Oklahoma City, OK 73116	3b. Phone No. *(include area code)* 405-840-9876	10. Field and Pool or Exploratory Area Basin Dakota

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Nwsw, Lot I, 1450' FSL & 800' FWL
Sec 25-T24N-R6W NMPM

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☑ Temporarily Abandon	_____
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well due to uneconomic production and offset results of the CLU 477 Mancos recompletion, which was uneconomic. The TA will give necessary time to evaluate potential uphole zones. *Cancel 7/31/07 approval*
The following is the TA procedure:

1. MICU. ND Wellhead. NU BOP
2. POOH with 2 3/8" tubing. RIH with 4 1/2" CIBP, 2 3/8" tubing and set at 6,250'. (2/7/10: Unable to set plug. Inadvertently set plug at 5505'. rel Plug. Would not test. Will drill out plug. Reset plug at 6200'. Load hole with 2% KCL water. Test plug to 500 psi. Monitor for 30 minutes.
3. COOH with tubing and lay down.
4. ND BOP. NU wellhead. Retest to 500 psi. Monitor results. Release rig.
5. Call BLM & NMOCD & set up Mechanical Integrity Test. Pressure test casing to 500 psi and monitor for 30 minutes. Record on a chart.

RCVD MAR 3 '10
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

THIS APPROVAL EXPIRES ____ FEB 10 2011

Must comply with NMOCD Rules 19.15.25.12, 19.15.25.13 and 19.15.25.14

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Catherine Smith

Title

Signature *(signed)* Catherine Smith

Date 02/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason		FEB 10 2010
	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

(Instructions on page 2)