Form 3160-5 (August 2007)

(Instructions on page 2)

\*\*AMENDED\*\*
RECEIVE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 10 2010

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WE will be and Maraine Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Soffindian, Allottee or Tribe Name		
Submit IN TRIPLICATE - Other Instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit			
1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. Canyon Largo Unit # 476			
2. Name of Operator Huntington Energy, L.L.C.			9. API Well No. 30-039-29651			
3a. Address	Phone No. (include area cod	de)	10. Field and Pool or Exploratory Area			
908 N.W. 71st St., Oklahoma City, OK 73116	-840-9876	/	Basin Dakota			
4. Location of Well (Footage, Sec., 7 NWNE, Lot B, 1310' FNL & 1665' FEL Sec 26-T24N-R6W NMPM				11. Country or Parish, State Rio Arriba Co., NM		
, 12. CHI	ECK THE APPROPRIATE BOX(ES	S) TO INDICATE NATURE	OF NOTIC	E, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTI	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) imation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction		mplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarily Abandon r Disposal	<del>-</del>	
following completion of the invo	work will be performed or provide the lived operations. If the operation result Abandonment Notices must be filed	ults in a multiple completion	n or recompl	etion in a new interval	l, a Form 3160-4 must be filed of	once
Attach the Bond under which the following completion of the involtesting has been completed. Fina determined that the site is ready for the Huntington Energy, L.L.C. respectively. The following is 1. MiCU. ND Wellhead. NU 2. Rel R3 Pkr and POOH w/. 30 minutes.  3. COOH with tubing and lay 4. ND BOP. NU wellhead. R	work will be performed or provide to lived operations. If the operation result Abandonment Notices must be filed for final inspection.) actfully requests to TA the above of the TA procedure: BOP 2 3/8" tubing. RIH w/4 1/2" CIBP,	ults in a multiple completion d only after all requirements referenced well due to un 2 3/8" tbg & set at 6400'.	n or recomples, including neconomic p	letion in a new interval reclamation, have been production. This will with 2% KCL Water	I, a Form 3160-4 must be filed on completed and the operator hat allow time to evaluate uphole.  Test plug to 500 psi. Monito	once s
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