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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 25 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1695' FNL & 1040' FEL, Section 12, T29N, R7W, NMPM
Bottomhole: Unit B (NWNE), 725' FNL & 1922' FEL, Section 12, T29N, R7W, NMPM</p> | <p>5. Lease Number
SF-078945</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 29-7 Unit</p> <p>8. Well Name & Number
San Juan 29-7 Unit 38M</p> <p>9. API Well No.

30-039-30628</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☒ Other - ☐ Completion Report |
| ☐ Final Abandonment | ☐ Plugging | ☐ New Construction |
| | ☐ Casing Repair | ☐ Non-Routine Fracturing |
| | ☐ Altering Casing | ☐ Water Shut off |
| | | ☐ Conversion to Injection |

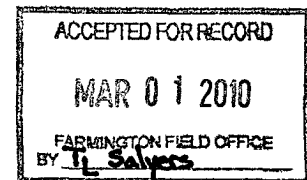
13. Describe Proposed or Completed Operations

RCVD MAR 2 '10

OIL CONS. DIV.

Please See Attached

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 2/25/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 29-7 Unit 38M
API# 30-039-30628
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/03/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3280'. RD W/L 12/3/09 ✓

01/07/2010 RU BWWC W/L. Run GR Logs. RD W/L 1/7/10

01/14/2010 Install Frac valve. PT csg to 6600#/30min @ 9:45hrs on 1/14/10. Test – OK ✓

01/18/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7940', 7936', 7924', 7920', 7916', 7906', 7902', 7898', 7886', 7882', 7878', 7874', 7870', 7866' = 28 Holes. 1SPF @ 7854', 7842', 7826', 7822', 7820', 7818', 7816', 7814', 7812', 7810', 7808', 7802', 7798', 7796', 7794', 7792', 7790' = 17 Holes. Dakota Total Holes = 45. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 106,092gals SlickWater w/ 33,808# of 20/40 Arizona Sand. Set CBP @ 6200'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6006', 6004', 5826', 5820', 5804', 5772', 5766', 5760', 5754', 5748', 5740', 5736', 5728', 5722', 5714', 5706', 5698', 5644', 5638', 5632', 5628', 5616', 5606', 5602' = 24 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 53,130gals 60% SlickWater w/ 96,834# of 20/40 Arizona Sand. N2:1,077,000SCF. Set CBP @ 5588'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5536', 5450', 5378', 5339', 5330', 5322', 5316', 5306', 5298', 5278', 5270', 5261', 5235', 5225', 5216', 5181', 5167', 5156', 5146', 5140', 5095', 5086', 5066', 5060', 5052' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 50,988gals 60% SlickWater w/ 96,514# of 20/40 Arizona Sand. N2:1,148,000SCF. Set CBP @ 5006'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4904', 4902', 4886', 4884', 4832', 4828', 4762', 4758', 4731', 4729', 4691', 4689', 4570', 4565', 4560', 4554', 4544', 4538', 4532', 4528', 4524', 4520', 4516', 4510' = 24 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 27,174gals 75% Viscoelastic foam w/ 92,844# of 20/40 Arizona Sand. N2:1,491,000SCF. Start Flowback. ✓

02/02/2010 RIH w/ CBP set @ 4410'. RD Flowback & Frac Equip.

02/03/2010 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

02/04/2010 Tag CBP set @ 4410' & M/O. CO & M/O CBP @ 5006'

02/08/2010 CO & M/O CBP @ 5588'.

02/09/2010 Flow Test MV. ✓

02/10/2010 CO & M/O CBP @ 6200'. Flowback.

02/15/2010 C/O to PBTD @ 7948'. Flowback.

02/16/2010 Run Spinner on Dakota. ✓ RIH w/ 252jts, 2 3/8", 4.7#, L-80 tbg set @ 7860' w/ F-Nipple @ 7859'. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/16/10 ✓