

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

FEB 23 2010

Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit D (NW/NW), 925' FNL & 90' FWL, Section 14, T28N, R6W, NMPM
BH: Unit H (SENE), 1941' FNL & 592' FEL, Section 15, T28N, R6W, NMPM

5. Lease Number
SF-0791926. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-6 Unit8. Well Name & Number
San Juan 28-6 Unit 121N9. API Well No.
30-039-30670

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAR 2 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attachment.

14. I hereby certify that the foregoing is true and correct.

Signed

Ethel Tally

Ethel Tally

Title Staff Regulatory Technician

Date 2/22/10

(This space for Federal or State Office use)

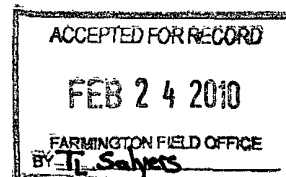
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

pc

San Juan 28-6 Unit 121N

APL# 30-039-30670

Blanco MV / Basin DK

BURLINGTON RESOURCES OIL & GAS COMPANY LP

11/23/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 2580'. RD W/L 11/23/2009. ✓

12/09/2009 NU Frac valve, PT csg to 4500#/30 minutes – good. ✓

12/14/2009 RU BWWC W/L. Perf Dakota Formation w/.34" diam. @ 2SPF = 7984', 7944', 7940', 7936', 7930', 7926', 7922', 7918', 7913', 7904', 7900', 7896', 7893', 7890', 7884', 7878', 7875', 7872', 7864', 7860', 7853' = 42 Holes. Perf @ 1SPF = 7846', 7843', 7840', 7836', 7831', 7828', 7818', 7814', 7810', 7806', 7802', 7796', 7792', 7788', 7782' = 15 Holes. Total Holes = 57.

12/15/2009 Acidize w/ 10bbls of 15% HCL. Frac w/98,255gals Slickwater, w/41,857# of 20/40 AZ Sand.

12/16/2009 Set CBP @ 5950'.

Perf Point Lookout/LMF Formation w/.34" diam. @ 1SPF = 5850', 5846', 5834', 5821', 5815', 5810', 5805', 5795', 5785', 5770', 5756', 5750', 5746', 5742', 5735', 5731', 5727', 5721', 5717', 5713', 5709', 5669', 5660', 5643', 5635' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 119,511gals, 60Q N2 Slickfoam w/101,572# of 20/40 Arizona Sand. N2:1,059,600SCF. Set CBP @ 5610'.

Perf Cliffhouse Formation w/.34" diam. @ 1 SPF = 5556', 5552', 5548', 5540', 5520', 5516', 5484', 5436', 5380', 5355', 5347', 5330', 5324', 5320', 5310', 5304', 5298', 5247', 5228', 5215', 5206', 5150', 5120', 5110', 5104' = 25 Holes.

12/17/2009 Acidize w/10bbls 15% HCL, Frac w/ 116,539 gals 60Q N2 Slickfoam, w/99,593# of 20/40 Arizona Sand. N2:1,028,000SCF. Set CFP @ 5030'.

Perf Lewis Formation w/ .34" diam. @ 1 SPF = 4994', 4980', 4950', 4930', 4916', 4809', 4798', 4736', 4726', 4706', 4686', 4676', 4671', 4666', 4658', 4596', 4569', 4562', 4555', 4550', 4545', 4540', 4527', 4520', 4514' = 25 Holes. Acidize w/ 10bbl 15%HCL, Frac w/ 126,184gals, 75Q AquaStar/N2, w/ 106,626# of 20/40 Arizona Sand. N2:1,794,300SCF. Flowback well. ✓

12/21/2009 RIH W/ 3 7/8" CBP & set @ 4460'.

01/26/2010 MIRU DWS 24. Gas Recovery System.

01/27/2010 NUBOP. PT BOP, ok. RIH w/ 3 3/4" MILL.

01/28/2010 M/O CBP @ 4460'.

02/01/2010 C/O & M/O CBP @ 5030' and 5610'. C/O to CBP @ 5950'. Start Gas Recovery Sale. --

02/02/2010 Flow test MV. M/O CBP @ 5950'. C/O TO PBTD @ 7990'

02/08/2010 Run Spinner Survey. ✓

02/09/2010 RIHw/ 252jnts, 2 3/8" tubing, 4.7#, L-80 set @ 7896', FN @ 7895'. RD/RR. ✓

PC