

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 25 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0791936. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-6 Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 28-6 Unit 119N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30772

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1427' FNL & 1102' FEL, Section 22, T28N, R6W, NMPM

Bottomhole: Unit A (NENE), 241' FNL & 400' FEL, Section 22, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

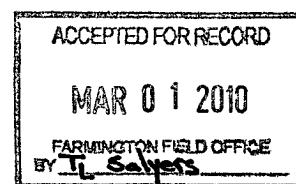
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD MAR 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 2/25/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 16

San Juan 28-6 Unit 119N
API# 30-039-30772
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/14/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2446'. RD W/L 12/14/09 ✓

01/11/2010 Install Frac valve. PT csg to 4500#/30min @ 10:45hrs on 1/11/10. Test – OK. ✓

01/13/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8109', 8107', 8105', 8103', 8101', 8099', 8097', 8095', 8093', 8091', 8088', 8077', 8070', 8068', 8065', 8062', 8059', 8056', 8053', 8050' = 40 Holes. 1SPF @ 8017', 8011', 8005', 8003', 7997', 7987', 7984', 7981', 7978', 7975', 7972', 7969', 7966', 7963', 7961', 7956', 7953', 7950' = 18 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 95,340gals SlickWater w/ 38,544# of 20/40 Arizona Sand. Set CBP @ 6142'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6042', 5993', 5968', 5963', 5949', 5947', 5905', 5903', 5901', 5899', 5897', 5895', 5891', 5888', 5885', 5882', 5879', 5873', 5869', 5865', 5863', 5845', 5830', 5827' = 24 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 119,175gals 60% SlickWater w/ 97,711# of 20/40 Arizona Sand. N2:1,098,700SCF. Set CFP @ 5800'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5709', 5705', 5646', 5611', 5609', 5566', 5522', 5520', 5514', 5510', 5500', 5497', 5495', 5491', 5489', 5482', 5479', 5475', 5473', 5457', 5454', 5413', 5393', 5388', 5378' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 120,485gals 60% SlickWater w/ 102,581# of 20/40 Arizona Sand. N2:1,097,000SCF. Set CFP @ 5360'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5348', 5342', 5302', 5300', 5268', 5130', 5028', 5034', 4972', 4962', 4900', 4890', 4880', 4870', 4860', 4844', 4841', 4837', 4832', 4762', 4711', 4709', 4700', 4697', 4673' = 25 Holes. Frac w/ 136,752gals 75% Viscoelastic w/ 112,561# of 20/40 Arizona Sand. N2:1,900,400SCF. Start Flowback.

01/18/2010 RIH w/ CBP set @ 4560'. RD Flowback & Frac Equip.

02/03/2010 MIRU DWS 26. ND WH. NU BOPE.

02/04/2010 PT BOPE. Test – OK. Tag CBP @ 4560' & M/O.

02/08/2010 CO & M/O CBP @ 5360'. CO & M/O CFP @ 5800'. Flowback.

02/08/2010 Started selling MV gas thru GRS. ✓

02/10/2010 Flow Test MV. CO & M/O CBP @ 6142'. Flowback.

02/10/2010 Started selling DK gas with MV gas thru GRS. ✓

02/11/2010 C/O to PBTB @ 8160'. Flowback.

02/18/2010 Run Spinner on Dakota. RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbgs set @ 8070' w/ F-Nipple @ 8068'. ND BOPE. NU WH.

02/22/2010 RD RR @ 12:00hrs on 2/22/10. ✓