

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 23 2010

**Bureau of Land Management
Farmington Field Office**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2594' FSL & 1868' FWL, Section 35, T30N, R10W, NMPM

5. Lease Number
NM-06738

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier A 8N

9. API Well No.

30-045-34990

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

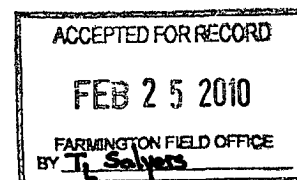
RCVD MAR 2 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 2/23/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Grenier A 8N
API# 30-045-34990
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/17/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1862'. RD W/L 12/17/09 ✓

01/08/2010 RU BWWC W/L. Run GR/CCL Logs. RD W/L 1/8/10

01/20/2010 Install Frac valve. PT csg to 6600#/30min @ 14:45hrs on 1/20/10. Test - OK. ✓

01/26/2010 RU BJ W/L to Perf **Dakota** w/ .34" diam. - 2SPF @ 7112', 7116', 7120', 7124', 7128', 7132', 7136', 7140', 7144', 7148', 7152', 7154', 7170', 7172', 7174', 7176', 7178', 7180', 7182' = 38 Holes. 1SPF @ 7032', 7038', 7042', 7046', 7050', 7054', 7058', 7062', 7066', 7070', 7074', 7080', 7084', 7088', 7092', 7096', 7100', 7104', 7108' = 19 Holes. Dakota Total Holes = 57. ✓
Acidize w/ 10bbls 15% HCL. Frac w/ 31,668gals 85% SlickWater w/ 25,066# of 20/40 Arizona Sand. N2:4,776,000SCF. Set CFP @ 5600'.
Perf **Point Lookout** w/ .34" diam. - 1SPF @ 4650', 4668', 4694', 4754', 4770', 4806', 4852', 4872', 4932', 4950', 4962', 4990', 5010', 5026', 5084', 5106', 5136', 5158', 5190', 5210', 5250', 5280', 5310', 5340', 5366', 5386' = 26 Holes. ✓
Acidize w/ 10bbls 15% HCL. Frac w/ 45,906gals 60% SlickWater w/ 101,824# of 20/40 Arizona Sand. N2:958,000SCF. Set CFP @ 4620'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. - 1SPF @ 4226', 4236', 4246', 4256', 4270', 4280', 4290', 4300', 4310', 4320', 4330', 4340', 4350', 4360', 4370', 4380', 4390', 4400', 4410', 4420', 4430', 4444', 4464', 4500', 4544', 4566' = 26 Holes. ✓
Acidize w/ 10bbls 15% HCL. Frac w/ 46,578gals 60% SlickWater w/ 104,790# of 20/40 Arizona Sand. N2:898,000SCF. Start Flowback. ✓

02/01/2010 RIH w/ CBP set @ 4120'. RD Frac & Flowback Equip.

02/05/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.

02/08/2010 Tag CBP set @ 4120' & M/O. CO & M/O CFP @ 4620'. Flowback.

02/08/2010 **Started selling MV gas thru GRS.** ✓

02/09/2010 CO & M/O CFP @ 5600'. C/O to PBTD @ 7196'. Flowback.

02/09/2010 **Started selling DK gas with MV gas thru GRS.**

02/12/2010 RIH w/ RBP set @ 5486'. Flow Test MV. ✓
POOH w/ RBP @ 5486'. Flowback.

02/17/2010 Run Spinner on Dakota. ✓

02/18/2010 RIH w/ 230jts, 2 3/8", 4.7#, J-55 tbgs set @ 7101' w/ F-Nipple @ 7099'. ND BOPE. NU WH. RD RR @ 9:00hrs on 2/19/10. ✓