

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**

FEB 05 2010

 Bureau of Land  
Management

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Well File

Revised: March 9, 2006

Status

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-07265

DHC No. DHC2349

Lease No. SF078496

Well Name

San Juan 28-7 Unit

Well No.

#007

Unit Letter

A

Section

35

Township

T028N

Range

R007W

Footage

990' FNL &amp; 990' FEL

County, State

 Rio Arriba County,  
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 17 '10  
OIL CONS. DIV.

DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

PICTURED CLIFFS

51 MCFD

90%

0%

FRUITLAND COAL

5 MCFD

10%

100%

56

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 7 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. No oil was originally produced from the parent zone. Therefore, all subsequent oil will be allocated to the new zone.

APPROVED BY

DATE

TITLE

PHONE

Joe Hermit

2-11-10

GCB

599-6365

X

[Signature]

1/8/10

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland 12/29/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD