

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07382
DHC No. DHC2830
Lease No. SF078417

Well Name
San Juan 28-7 Unit

Well No.
#049

Unit Letter B	Section 21	Township T028N	Range R007W	Footage 769' FNL & 1550' FEL	County, State Rio Arriba County, New Mexico
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Completion Date: *H* Test Method: RCVD FEB 17 '10
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	103 MCFD	58%		100%
PICTURED CLIFFS	52 MCFD	29%		0%
FRUITLAND COAL	22 MCFD	13%		0%
	177			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 49 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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