

RECEIVED**ConocoPhillips**
 FEB 05 2010
 Bureau of Land Management
 Fanning Oil Field

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006
PRODUCTION ALLOCATION FORM
 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 12/23/2009

API No. 30-039-07422

DHC No. DHC2827

Lease No. SF07417

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#022

Unit Letter

H

Section

17

Township

T028N

Range

R007W

Footage

1879' FNL & 520' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐OIL CONS. DIV.
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

32 MCFD

20%

100%

PICTURED CLIFFS

106 MCFD

65%

0%

FRUITLAND COAL

24 MCFD

15%

0%

162

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 22 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

PHONE

Joe Hunt

2-12-10

Geo

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X [Signature]

1/8/10

Engineer

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Engineering Tech.

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