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Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 12/23/2009

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-039-07446

DHC No. DHC2801

Lease No. SF078417

Well Name

San Juan 28-7 Unit

Well No.
#020Unit Letter
MSection
8Township
T028NRange
R007WFootage
925' FSL & 875' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10
OIL CONS. DIV.HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	104 MCFD	58%		100%
PICTURED CLIFFS	75 MCFD	41%		0%
FRUITLAND COAL	1 MCFD	1%		0%
	180			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 20 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD