

ConocoPhillips

PRODUCTION ALLOCATION FORM

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 Accounting
 Well File

FEB 05 2010

Bureau of Land Management Revised March 9, 2006

Field Status Field Office

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07459

DHC No. DHC2859

Lease No. SF078417

Well Name

San Juan 28-7 Unit

Well No.

#029

Unit Letter

L

Section

7

Township

T028N

Range

R007W

Footage

1550' FSL & 990' FWL

County, State

 Rio Arriba County,
 New Mexico

Completion Date

Test Method

RCVD FEB 17 '10

OIL CONS. DIV.

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

44 MCFD

68%

100%

PICTURED CLIFFS

12 MCFD

19%

0%

FRUITLAND COAL

8 MCFD

13%

0%

64

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 29 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

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