

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**

FEB 03 2010

 Bureau of Land  
Farmington #

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Revised: March 9, 2006

Status

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Date: 1/20/2010

API No. 30-039-07637

DHC No. DHC3264

Lease No. NMSF078281

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐ DIV. DIST. 3

Well Name

San Juan 29-5 Unit

Well No.

#24

 Unit Letter  
B

 Section  
17

 Township  
T029N

 Range  
R005W

 Footage  
990' FNL & 1650' FEL

 County, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	74 MCFD	88%		100%
FRUITLAND COAL	10 MCFD	12%		0%
	84			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-5 Unit 24 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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