					REC	CEN	Distribution: BLM 4 Copies	
						2 9 000	Regulatory	
		ono	COPI	rillips	FE	B 03 201	Well File	
		LUI IU	CUII	IIIII pa	Bureau of	Land Act	Revised: March 9, 2006	
Bureau at Land Farmington F CStatusa PRELIMINARY								
	PROI	DUCTION	ALLOC.	ATION FORM	8910111273	747 FI	NAL 🛛	
	- <u>-</u>			A	% RI	EVISED 🗌		
Commingle		1101 E <b>5</b> 7		345	RECEIV	ED B	ate: 1/20/2010	
SURFACE Type of Cor			12.	(FEB) 201	o ki	PI No. 30-039-07637		
NEW DRILL RECOMPLETION PAYADD COMMINGER DV. DIST. 3 PHC No. DHC3264								
Lease No. NMSF078281								
Well Name Well No.								
San Juan 29-5 Unit #24								
Unit Letter B	Section 17	Township T029N	Range R005W	_	Footage NL & 1650' FEL		County, State	
<b>D</b>	17	102511	KUUSW	790 FNL & I	SU FEL	Ki	o Arriba County, New Mexico	
Completion Date Test Method								
HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐								
		HISTORIC	AL MIFIE	LD IESI LI PRO	NECTED [	TOTHE	K [_]	
		1	727 (87) 448 (8					
FORMATION			GAS	PERCENT	ENT   CONDENSAT		PERCENT	
MESAVERDE			74 MCFD	EFD 88%			100%	
FRUITLAND COAL			10 MCFD	12%			0%	
					1			
ļ			84		ļ			
					<u> </u>		<u> </u>	
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole								
commingle of the San Juan 29-5 Unit 24 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer								
shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to								
the parent formation.								
	The section of the se	40.0678.2009W-0013962	Transport (157 (164 (150 e)	ka ase ka bees arabeel kees ee ee	wikter (ether Lite)	consum Therman Add	and and a substitution of the substitution of	
APPROVED BY DATE				TITLE	TITLE		PHONE	
Doe Venit			2- P-1b	}	Geb		599-63K	
V >>								
<u> </u>		11201	10 Engineer		-3	505-599-4076		
Bill Akwari								
x Kanalis Koland 1/20/10				Engineering	Engineering Tech.		505-326-9743	
Kandis R	oland	, .				•		

