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Farmington Field Office

Revised: March 9, 2006



# PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-20502

DHC No. DHC1804

Lease No. SF-078497

Well Name  
San Juan 28-7 Unit

Well No.  
#161

Unit Letter	Section	Township	Range	Footage	County, State
G	16	T028N	R007W	1460' FNL & 1500' FEL	Rio Arriba County, New Mexico

Completion Date

Test Method  
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD FEB 17 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	19 MCFD	78%		0%
FRUITLAND COAL	5 MCFD	22%		100%
	24			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 161 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. No oil was originally produced from the parent zone. Therefore, all subsequent oil will be allocated to the new zone.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-12-10	Gen	599-6865
X <i>[Signature]</i>	1/8/10	Engineer	505-599-4076
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OPERATOR