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Regulatory
Accounting
Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-20862

DHC No. DHC2572

Lease No. SF078570

Well Name
San Juan 28-7 UnitWell No.
#215Unit Letter **K** Section **4** Township **T027N** Range **R007W** Footage **1460' FSL & 1550' FWL**County, State
**Rio Arriba County,
New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐RCVD FEB 12 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	27 MCFD	22%		16%
MESAVERDE	98 MCFD	78%		84%
	125			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 215 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD