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PRODUCTION ALLOCATION FORM

FEB 05 2010
 Bureau of Land Management
 Farmington Field Office
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 Regulatory Accounting
 Well File
 Revised: March 9, 2006

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-21081
 DHC No. DHC2591 ~~AVZ~~
 Lease No. SF 078497A

Well Name
 San Juan 28-7 Unit

Well No.
 #241

Unit Letter L Section 9 Township T028N Range R007W Footage 1690' FSL & 810' FWL County, State Rio Arriba County, New Mexico

Completion Date Test Method RCVD FEB 17 '10
 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	73 MCFD	34%		40%
MESAVERDE	141 MCFD	66%		60%
	214			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 241 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD