Area: «TEAM»

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ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: **12/30/2009**

API No. **30-039-21084**
DHC No. **DHC~~1888~~ 1801**
Lease No. **SF 078500A**

Well Name
San Juan 28-7 Unit

Well No.
#243

Unit Letter	Section	Township	Range	Footage	County, State
N	**31**	**T028N**	**R007W**	**1180' FSL & 1465' FWL**	**Rio Arriba County, New Mexico**

Completion Date

Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD FEB 12'10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	**38 MCFD**	**18%**		**21%**
MESAVERDE	**178 MCFD**	**82%**		**79%**
	216			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 243 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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