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Bureau of Land Management
Farmingdale Field OfficeDistribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006**ConocoPhillips****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 12/23/2009

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

API No. 30-039-21329

DHC No. DHC 231

Lease No. SF078417

Well Name
San Juan 28-7 UnitWell No.
#134Unit Letter
KSection
21Township
T028NRange
R007WFootage
1460' FSL & 1840' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

RCVD FEB 17 '10
OIL CONS. DIV.HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

90 MCFD

40%

40%

MESAVERDE

134 MCFD

60%

60%

224

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 134 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE


PHONE

Joe Hewitt

2-12-10

Geo

599-6365

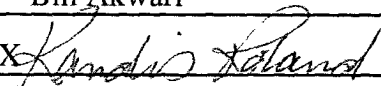
X 

11/8/10

Engineer

505-599-4076

Bill Akwari

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12/23/09

Engineering Tech.

505-326-9743

Kandis Roland

OPERATOR