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ConocoPhillips

PRODUCTION ALLOCATION FORM

FEB 04 2010
Bureau of Land Management
Farmington Field Office
Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 1/22/2010

API No. 30-039-21344

DHC No. DHC3265

Lease No. NMAF080377

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐

Well Name

San Juan 29-6 Unit

Well No.

#72A

Unit Letter
F

Section
22

Township
T029N

Range
R006W

Footage
1450' FNL & 1620' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	67 MCFD	58%		100%
FRUITLAND COAL	48 MCFD	42%		0%
	115			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-6 unit 72A to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-8-10	Geo	599-6265
X <i>[Signature]</i>	1/22/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	1/22/10	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD