

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**

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 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

 Bureau of Land Management  
 Farmington Field Office

Status

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Date: 1/22/2010

API No. 30-039-21555

DHC No. DHC3267

Lease No. NMSF078277

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐ DIV. DIST. 3

Well Name

San Juan 29-5 Unit

Well No.

#26A

 Unit Letter  
D

 Section  
18

 Township  
T029N

 Range  
R005W

 Footage  
800' FNL & 1170' FWL

 County, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

90 MCFD

84%

100%

FRUITLAND COAL

17 MCFD

16%

0%

107

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-5 Unit 26A to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY

DATE

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