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 PRODUCTION ALLOCATION FORM					FEB 05 2010 Bureau of Land Management L. Farming on Field Office Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 12/30/2009 API No. 30-039-22436 DHC No. DHC2573 Lease No. SF078417
Well Name San Juan 28-7 Unit					Well No. #231E
Unit Letter K	Section 16	Township T028N	Range R007W	Footage 1915' FSL & 1930' FWL	County, State Rio Arriba County, New Mexico
Completion Date <i>12/30/09</i>		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			RCVD FEB 17 '10 OIL CONS. DIV. DIST. 3
FORMATION		GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA		56 MCFD	29%		34%
MESAVERDE		134 MCFD	71%		66%
		190			
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 231E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.					
APPROVED BY		DATE	TITLE	PHONE	
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Bill Akwari					
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OPERATOR