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**ConocoPhillips**

**PRODUCTION ALLOCATION FORM**

FEB 05 2010

Bureau of Land Management  
Farmington Field Office

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009  
API No. 30-039-26897  
DHC No. DHC3000  
Lease No. NMSF03560

Well Name  
San Juan 28-7 Unit

Well No.  
#099F

Unit Letter J	Section 29	Township T027N	Range R007W	Footage 1590' FSL & 2420' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	54 MCFD	34%		65%
MESA VERDE	44 MCFD	28%		35%
CHACRA	60 MCFD	38%		0%
	158			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 99F be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on yield ratio. Yields were determined from basin-wide Dakota and Mesa Verde yield maps. Based on offset wells the Chacra formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD