

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED FEB 04 2010  
OMB No. 1004-0135  
Expires July 31, 2010

5 Lease Serial No. **Bureau of Land Management  
Farmington Field Office**  
SF 077123

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.  
**Warren LS 3**

9 API Well No.  
**30-045-07435**

10 Field and Pool, or Exploratory Area  
**Blanco Mesaverde; PC & Otero Chacra**

11 County or Parish, State  
**San Juan, New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

3a. Address **P.O. Box 3092 Houston, TX 77253**  
3b. Phone No. (include area code) **281-366-4081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1550 FSL & 1090 FWL Sec 13 T 28N R 09W SWNW**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other Allocation chng  
from subtraction to %

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof  
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

**BP respectfully request permission to change the allocation method from subtraction method to a percent based on previous months production. MV 3% PC 41% CH 56% DHC 3386**

**Please see attached documentation.**

RCVD FEB 12 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/02/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Joe Zent*

Title GCD

Date 2-8-10

Conditions of approval, if any, are attached Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the subject  
lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

<b>Warren LS 3</b>							
<b>3004507435</b>		Same Ownership					
Monthly Gas Production (mcf)							
		<b>Pictured Cliffs</b>	<b>Mesaverde</b>	<b>Chacra</b>	<b>PC %</b>	<b>MV %</b>	<b>Chacra %</b>
<b>2009</b>	Jan	1360	137	1807	41%	4%	55%
	Feb	1180	112	1330	45%	4%	51%
	Mar	1388	123	1960	40%	4%	56%
	Apr	1540	125	1745	45%	4%	51%
	May	775	61	893	45%	4%	52%
	Jun	703	50	1131	37%	3%	60%
	Jul	1167	80	1871	37%	3%	60%
	Aug	1203	63	1890	38%	2%	60%
	Sep	1359	68	1970	40%	2%	58%
	Oct	723	35	1050	40%	2%	58%
	<b>Last 10 producing months stable percentage</b>				<b>41%</b>	<b>3%</b>	<b>56%</b>