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ConocoPhillips

PRODUCTION ALLOCATION FORM

 Bureau of Land Management
 Farming

FEB 04 2010

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 Well File
 Revised: March 9, 2006

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 1/19/2010

API No. 30-045-07562

DHC No. DHC2931

Lease No. NM 04202

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Johnston LS

Well No.

#6X

Unit Letter
MSection
10Township
T028NRange
R009WFootage
1168' FSL & 1090' FWLCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	30 MCFD	20%		100%
PICTURED CLIFFS	81 MCFD	52%		0%
CHACRA	44 MCFD	28%		0%
	155			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Johnston LS 6X to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

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