

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/31/2009

API No. 30-045-08825

DHC No. DHC2512

Lease No. SF-078194

Well Name

Ludwick LS

Well No.

#18

Unit Letter

B

Section

6

Township

T029N

Range

R010W

Footage

990' FNL & 1780' FEL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

59 MCFD

PERCENT

46%

CONDENSATE

PERCENT

60%

MESAVERDE

70 MCFD

54%

40%

129

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Ludwick LS 18 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE

Joe Harrell

2-8-10

Geo

599-6565

X

[Signature]

1/8/10

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

12/31/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD