								TO ME TO S	Distribution:	
							(a Ar Special Gray, 8	Distribution: BLM 4 Copies	
								FEB (Accounting	
	ConocoPhillips						_	l	Walt File	
			-OI IO	CUPI	IIIII	1 3	BL	mau o' La: Farmir viza	March 9, 2006	
					•		•	I .	atus Ondo	
		PROI	DUCTION	ALLOCA	ATION I	ON FORM			RELIMINARY [
									FINAL ⊠ REVISED □	
	Commingle	Type				-/61	a9101173	7-7	······································	
	SURFACE		HOLE ⊠			150 F	*	~ > 1	ate: 1/15/2010	
	Type of Cor	nnletion	-			RECEIVED 3 API No. 30-045-20267				
	NEW DRII	NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMING DE TOTAL DHC No. DHC2407								
	Cons. DIV. DIST : Lease No. SF078266									
Well Name Well No.									ell No.	
	Wood WN		·		VC 2020247 EUV			#1		
ĺ			Township	Range	4400	Footage		_	County, State	
,	В	21	T029N	R010W	1100' F	NL & 145	50' FEL		an Juan County,	
_	Completion	Completion Date Test Method					 	l	New Mexico	
	Test Method									
		HISTORICAL ⊠ FIELD TEST ☐ PROJECTED ☐ OTHER ☐								
								I DED ON IS		
	FORMATION DAKOTA			GAS 48 MCFD		PERCENT		ENSATE	PERCENT	
						%	· · · · · · · · · · · · · · · · · · ·		27%	
	MESAVERDE			86 MCFD		%	<u> </u>		73%	
				134						
	JUSTIFICA	TION OF A	ALLOCATIO	N: Conocc	Phillips re	quests th	at product	ion for th	e down hole	
	commingle of the Wood WN Federal 1 be switched to a fixed percentage based allocation. The fixed									
	percentage based allocation is calculated from average production rates from twelve months. Oil allocation is									
	based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.									
	APPROVED BY DATE					TITLE			PHONE	
	Joe Hewrth 279-10					600			599-6365	
	x = 1/15/10					Engineer			505-599-4076	
Bill Akwari										
	Bill Akwa	ıri		i						
	1/	ari te	Planet	1/1~/1	Fng	ineering (Гесh	4	505-326-9743	
	Bill Akwa X Kang Kandis Ro	olis Ko	Pland	1/12/10) Eng	ineering ²	Гесh.		505-326-9743	