

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/25/2010

API No. 30-045-24685

DHC No. DHC1888

Lease No. SF077111

Well Name

Storey Com C

Well No.

#4E

Unit Letter
G

Section
15

Township
T028N

Range
R009W

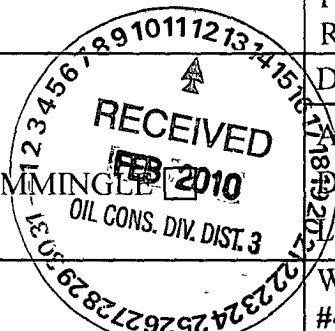
Footage
1790' FNL & 1540' FEL

County, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐



FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	43 MCFD	26%		27%
MESAVERDE	127 MCFD	74%		73%
	170			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Storey Com C 4E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOC