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Well File**ConocoPhillips**Bureau of Land Management  
Farmingdale Field Office  
Revised: March 9, 2006**PRODUCTION ALLOCATION FORM**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/20/2010

API No. 30-045-25315

DHC No. DHC1889

Lease No. NM04202

Well Name

**Jackson**

Well No.

**#3**

Unit Letter

**I**

Section

**10**

Township

**T028N**

Range

**R009W**

Footage

**1430' FSL & 1140' FEL**

County, State

**San Juan County,  
New Mexico**

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

**MESAVERDE****28 MCFD****45%****100%****FRUITLAND COAL****36 MCFD****55%****0%**

64

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jackson 3 to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. No oil was originally produced from the parent zone. Therefore, all subsequent oil will be allocated to the new zone.

APPROVED BY

DATE

TITLE

PHONE

*Joe Hewitt*

2-9-10

Geo

599-6215

X *[Signature]*

1/20/10

Engineer

505-599-4076

Bill Akwari

X *Kandis Roland* 1/20/10

Engineering Tech.

505-326-9743

Kandis Roland

**NMOCD**