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ConocoPhillips Participation of La										Revised: March 9, 2006	
									Stati	us CLIMINARY 🔲	
PRODUCTION ALLOCATION FO							391011727		FIN	AL 🛛 _	
Commingle True						/3 D	<u> </u>	8		/ISED 🗌	
Commingle Type SURFACE ☐ DOWNHOLE ⊠						\(\frac{1}{\sigma}\) \(1	ECEIVEL) <u>a</u>		: 1/25/2010	
Type of Completion						- E 040	FBB 2010	18 70		No. 30-045-25592	
NEW DRILL TRECOMPLETION PAYADD COMMINGLE DIT 3 DHC No. DHC1964/66 Lease No. NM04202											
Well Name							75.0	ジー			
Jackson Com						037425262>			Well No.		
Unit Letter	1			Range	Footage					County, State	
1	8	T028	3N	R009W	16	1690' FSL & 30' FEL			San Juan County, New Mexico		
Completion Date Test Method										NEW ITTERIOR	
HISTORICAL ☑ FIELD TEST ☐ PROJECTED ☐ OTHER ☐											
THOTORICAL ENTIRED TEST TROJECTED TOTALER											
FORMATION GAS PERCENT CONDENSATE PERCENT											
FORMATION			ļ		PERCENT		CONDENSA		LE	PERCENT	
DAKOTA			45 MCFD		28%					21%	
MESAVERDE			118 MCFD		72%					79%	
,				163		7					
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole											
commingle of the Jackson Com 1E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on											
the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.											
								e-Larris y			
APPROVE	- map out - making	DATE 2 ~9 ~ 10		TITLE			PHONE				
fre H	fre Hmm					600			599-6365		
$X \hookrightarrow S$				11251	<u>)</u>	Engineer			505	5-599-4076	
Bill Akw	ari						·				
X Xandis Koland				1/25/10)	Engineering	Tech.		505	5-326-9743	
Kandis R	oland	-				}					