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# PRODUCTION ALLOCATION FORM

FEB 05 2010  
 Bureau of Land Management  
 Farmington Field Office  
 Distribution: BLM 4 Copies  
 Regulatory Accounting Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 12/31/2009

API No. 30-045-25805

DHC No. DHC1887

Lease No. SF077092B

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Well Name

Houck

Well No.

#2

Unit Letter

A

Section

11

Township

T029N

Range

R010W

Footage

1100' FNL & 800' FEL

County, State

San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

36 MCFD

PERCENT

30%

CONDENSATE

PERCENT

100%

MESAVERDE

83 MCFD

70%

0%

119

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Houck 2 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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