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# ConocoPhillips

## PRODUCTION ALLOCATION FORM

 FEB 04 2010  
 Bureau of Land Management  
 Farmington Field Office

 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 1/20/2010

API No. 30-045-29374

DHC No. DHC3354

Lease No. SF078215B

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐

Well Name

Primo

Well No.

#1B

Unit Letter

F

Section

6

Township

T031N

Range

R010W

Footage

1571' FNL &amp; 1779' FWL

County, State

San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

17 MCFD

20%

100%

FRUITLAND COAL

70 MCFD

80%

0%

87

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Primo 1B to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

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