

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM113426
2 Name of Operator HIGH PLAINS OPERATING COMPANY Contact: ARTHUR (BUTCH) W BUTLER III Mail: bbutter@highplainsop.com		6 If Indian, Allottee or Tribe Name
3a Address 32700 ASPEN DRIVE BUENA VISTA, CO 81211	3b Phone No (include area code) Ph: 719-395-8059 Fx: 719-395-8093	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T20N R5W NESW 2537FSL 2523FWL 35.94893 N Lat, 107.37144 W Lon		8 Well Name and No OJO ENCINO 21 FEDERAL 1H
		9 API Well No. 30-031-21107-00-X1
		10 Field and Pool, or Exploratory OJO
		11 County or Parish, and State MCKINLEY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC (HPOC) is operating with Bond No. NMB 000457.

HPOC RESPECTFULLY REQUESTS THAT ALL INFORMATION FROM THIS WELL BE HELD CONFIDENTIAL.

2009-11-02. MIRU Hurricane Well Service Rig #1, set pump &amp; pit, ND wellhead &amp; NU BOP. Shut in well and SDON.

2009-11-03. Well static upon arrival. RU Weatherford Wireline and RIH with CBL, GR &amp; CCL. Logged from 5500' to surface. Found good bond F/ 5500' T/ 1360', cement looked to be spotty F/ 1360' T/ 250' with free pipe F/ 250' T/ surface. Surface casing is set at 445' KB. RD Weatherford Wireline, shut in well &amp; SDON. Emailed CBL to J. Lovato w/ BLM to confirm proceeding with completion. ✓

RCVD DEC 1 2009  
BLM OCS, NM  
DIST. 8

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #78004 verified by the BLM Well Information System For HIGH PLAINS OPERATING COMPANY, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 11/30/2009 (10TLS0021SE)</b>	
Name (Printed/Typed) ARTHUR (BUTCH) W BUTLER III	Title MANAGER
Signature (Electronic Submission)	Date 11/24/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 11/30/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCB 18

**Additional data for EC transaction #78004 that would not fit on the form**

**32. Additional remarks, continued**

2009-11-04. Well static upon arrival. Checked braiden head valve and had no signs of flow, gas or otherwise. Spoke with K. Roberts at NM OCD and we have to re-test the 7" intermediate casing string before completing well. We plan to TIH with RBP & perform NM OCD required test with Wellcheck tomorrow. Shut in well & SDON.

2009-11-05. Well static upon arrival. Picked up a 7" Weatherford retrievable bridge plug, string float and TIH on 182jts of 2-7/8" tubing. Set RBP at 5872'KB & pulled 1 jt, top of liner is at 5912'KB. RU Wellcheck and pressure test 7" casing F/ 5872' T/ Surface to 1000psi, held 30 min and pressure fell 60psi, good test. Derrick Vigil with NM OCD was on location to witness and approved casing test, also took test chart for NMOCDF files. Retrieved RBP and TOOH. Shut in well & SDON.

2009-11-06. SICP=14psi upon arrival. PU a no-turn tool, tag bar assembly (3.5') and a new 26' stator assembly (26.38') and TIH on 31jts (994.36') of 2-7/8", 6.4#, J-55, EUE 8rd tubing. Landed tubing on mandrel at 1036.24'KB, tag bar is at 1033'KB. ND BOP, picked up 2" on mandrel, established 4 turn right hand torque into no-turn tool and relanded mandrel, tighten lock down pins onto mandrel and release torque, torque held. NU B-1 adapter and removed master valve, installed pumping tee. Picked up a new rotor with 4' pony rod on top and TIH on 34ea 7/8" guided rods, 4ea 7/8" plain rods, 1ea 6', 1ea 4' pony rods & a 30' polished rod (placed 8 guided rods on bottom, 11 guided rods on top and 4 plain rods, each separated by 5 guided rods). Tagged bar and pulled up 27" for space out. Installed drive motor and clamped off rods. Cleaned wellhead and rig supplies. Performed braiden head test. See braiden head form for details. FINAL REPORT. ✓