

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03381

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BREECH B 172E

2. Name of Operator

XTO ENERGY INC

Contact: TEENA M WHITING

E-Mail: TEENA_WHITING@XTOENERGY.COM

9. API Well No.

30-039-22909-00-C1

3a. Address

382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505-333-3176

10. Field and Pool, or Exploratory

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T26N R6W SWSW 0890FSL 0990FWL
36.49475 N Lat, 107.51425 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Workover Operatic

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc., intends to perform a cement squeeze on this well per the attached procedure.

RCVD MAR 8 '10

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #82106 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/02/2010 (10SXM0096SE)

Name (Printed/Typed) TEENA M WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/01/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 03/02/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Breech B #172E

Squeeze Cliff House

MIRU PU.

TOH with tubing, SN and NC. TIH with 5-1/2" CBP, packer and 2-3/8" tubing. Set CBP at 4,975'. Set packer at 4,950'. Pressure test CBP to 2,500 psig. Release packer. TOH to 4,830'. Set packer and establish injection rate into Menefee perforations from 4,866'-4,954'. Release packer and TOH.

TIH with 5-1/2" cement retainer to 4,830'. Set retainer. MIRU BJ cement equipment. Establish injection rate into the Menefee perforations from 4,866'-4,954'. Pump 80 sx Type III cement with 2% bwoc CaCl₂ and 0.25 #/sx Cello Flake (111.2 cuft, 1.39 yield, 14.6 PPG). Displace cement to 4,830'. Sting out of retainer. Reverse circulate tubing clean. TOH with tubing.

TIH with 5-1/2" cement retainer to 4,610'. Set retainer. Establish injection rate into the Menefee perforations from 4,636'-4,694'. Pump 80 sx Type III cement with 2% bwoc CaCl₂ and 0.25 #/sx Cello Flake (111.2 cuft, 1.39 yield, 14.6 PPG). Displace cement to 4,610'. Sting out of retainer. Reverse circulate tubing clean. TOH with tubing.

TIH with 5-1/2" packer and tubing to 4,425'. Set packer. Establish injection rate into the Cliff House perforations from 4,472'-4,582'. Pump 90 sx Type III cement with 2% bwoc CaCl₂ and 0.25 #/sx Cello Flake (125.1 cuft, 1.39 yield, 14.6 PPG). Displace cement to 4,435'. Release packer and reverse circulate tubing clean. TOH with tubing and packer. RDMO BJ cement equipment.

TIH with 3-7/8" bit, bit sub, 3 – 3-1/8" DC's and 2-3/8" tubing. DO cement and cement retainers at 4,610' and 4,830'. Circulate wellbore clean. Test casing to 500'psig for 30 minutes.

DO CBP at 4,975' with A/F. TIH and clean out to PBTD at 7,400'. TOH with tubing, DC's & bit.

TIH with NC, SN and 231 jts 2-3/8" tubing and land tubing at 7,237'.

Swab well until well kicks off.

RDMO PU.