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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 18 2010

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/><br/>Surface: Unit P (SESE), 1315' FSL &amp; 628' FEL, Section 32, T28N, R6W, NMPM<br/>Bottomhole: Unit J (NWSE), 1720' FSL &amp; 1860' FEL, Section 32, T28N, R6W, NMPM</p> | <p>5. Lease Number<br/>SF-079051</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 28-6 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 28-6 Unit 130P</p> <p>9. API Well No.<br/>30-039-30583</p> <p>10. Field and Pool<br/>Blanco MV / Basin DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD MAR 8 '10  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

01/30/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 8:00hrs on 1/31/10. Test - OK. ✓  
01/31/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4377' - Inter TD reached 2/1/10. Circ. hole & RIH w/ 102jts, 7", 23#, J-55 LT&C set @ 4362' w/ ST@2931' 2/3/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 105sx (224cf-40bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 105sx (145cf-26bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 70bbls FW & 100bbls MW. Bump plug. Plug down @ 16:50hrs on 2/3/10. Open ST & circ 25bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 355sx (167cf-30bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 115bbls FW. Bump plug & close ST. Circ. 40bbls cmt to surface. Plug down @ 21:43hrs on 2/3/10. RD cmt. WOC.  
02/04/2010 PT 7" csg to 1500#/30min and would not hold. Determined csg leak @ ST @ 2931'. Notified BLM (Troy Salyers) and QCD (Steve Hayden) on 2/5/10 of csg leak and requested permission to squeeze. Verbal approval received to squeeze, PT and proceed if PT was successful. 02/05/2010 Pumped 150sx (207cf-37bbls) Type III cmt w/ 1% CACL2, .2% FL-52. Drop plug & displaced w/ 113bbls FW. Bump plug. Plug down @ 17:55hrs on 2/5/10. WOC. 02/06/2010 PT 7" csg to 1500#/30min @ 20:30hrs on 2/6/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8068' (TD) TD reached 2/13/10. Circ. hole & RIH w/ 194jts total. 108jts, 4 1/2", 11 6#, L-80 LT&C and 86jts, 4 1/2", 11 6#, J-55 LT&C set @ 8067'. RU to cmt. Circ w/hydrofired mud ahead of cement. PU to 3000#. Surged and worked casing, couldn't budge. Casing wouldn't come out. Perf'd 4 holes @ 8041'. Attempt to circ. PU to 2000#, no circulation. 2/15/10 RIH w/ CBP set @ 7913'. Install thg head w/ back pressure valve ND BOPE. RD RR @ 18:00hrs on 2/15/10. Completion rig will have to remediate the 4-1/2". Called NMOCD (Kelly Roberts) and BLM (Troy Salyers) advising of problems. ✓  
PT will be conducted by Completion Rig after remediation has taken place. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

\* Submit remedial plans

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 2/17/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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NMOCD

ACCEPTED FOR RECORD
MAR 02 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salyers</u>